

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

941' FNL, 1510' FWL, Sec. 15, T-32-N, R-7-W, NMPM

NOV 14 PM 3:37

070 FARMINGTON, NM

Lease Number
SF-078459B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Allison Unit

8. Well Name & Number
Allison Unit #107

9. API Well No.
30-045-27002

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Install stator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a stator in the subject well according to the attached procedure.

RECEIVED
NOV 25 1996

OIL & GAS
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Starnes (KM6) Title Regulatory Administrator Date 11/12/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date **APPROVED**

NOV 15 1996

Chip Haraden
DISTRICT MANAGER

NMCCD

PCP INSTALLATION PROCEDURE

ALLISON UNIT # 107

DPNO: 3443A

Sec. 15, T32N, R07W

San Juan County, NM

1. MIRU daylight PU on Southern Ute #702. POOH with 7/8" rods and rotor. Move rods to Allison Unit #107.
2. MIRU daylight PU on Allison Unit #107. ND wellhead , NU BOP. RIH with tubing to tag PBTD. If significant fill exists (>25'), contact Operations Engineer to determine if cleanout is necessary. POOH with tubing. Deliver new pump and additional 7/8" Grade D rods (slim hole coupling).
3. RIH with 8' 2-7/8" J55 mud anchor, Bach 60-063 progressive cavity pump stator (17'), 1 joint 2-7/8" tubing, 2-7/8" x 2-3/8" crossover, and 2-3/8" production tubing. Hang tubing approximately 20' above PBTD (about 3225'). ND BOP, NU wellhead. RIH with rotor and 7/8" Grade D rods (with slimhole couplings). Land rotor in stator. Clamp off rods and RDMO PU.
4. Install used Griffin Model CH2 drivehead and Ford 6 cylinder (52 hp) hydraulic unit.
NOTE: The drive equipment is located on the Southern Ute #702.
5. Turn well to production.

Approve:

 11/11/96
Operations Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Contact:	Kevin Midkiff	Operations Engineer	326-9807 (Office) 564-1653 (Pager)
	Cliff Brock	Production Foreman	326-9818 (Office) 326-8872 (Pager)

WELLNAME: Allison Unit #107	DP NUMBER: 3443A PROP. NUMBER: 071071000																																								
WELL TYPE: Basin Fruitland Coal	ELEVATION: GL 6596'																																								
LOCATION: 941' FNL, 1510' FWL Unit C, Sec. 15, T32N, R07W San Juan County, New Mexico	INITIAL POTENTIAL: Test INITIAL SICP: 1400 Psig LAST AVAILABLE SITP: Psig																																								
OWNERSHIP: GWI: 89.8803% NRI: 75.4385% SJB: 0.1669%	DRILLING: SPUD DATE: 11/14/88 COMPLETED: 11/29/88 TOTAL DEPTH: 3248' PBTD: 3248'																																								
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FORMATION TOPS: Ojo Alamo 2280' Kirtland 2370' Fruitland Coal 3090' Pictured Cliffs																																									
LOGGING:																																									
PERFORATIONS Pre-perf'd 3117'-3159', 3204'-3246' liner																																									
STIMULATION: None																																									
WORKOVER HISTORY: 4/93 RU, Tagged bottom @ 3245'. TOH w/2-3/8" tbg., LD 3 jts., TIH w/101 jts. 2-3/8" tbg., rods and rotor. 11/95 RU, TOH w/polish rod, rods and rotor. Release rig.																																									
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