Form 3160—3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES

Form approved.
Badget Bureau No. 1004-0136
Expires August 31, 1985

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PO BOX 4289, Farmington, NM 87499 10. While AND Proc. of Willock At Surgery 15, 790'E At Droposed Prod. 2008 11. Mo. 77. 790'E 12. Corper of Real Surgery 15, 790'E 13. Corper of Real Surgery 15, 790'E 14. Districts in Miles and Dissertor from Miles from Allison CO. 15. Districts in Miles and Dissertor from Miles from Allison CO. 16. No. of Actas in Miles and Dissertor from Miles from Miles from Allison CO. 18. No. of Actas in Miles and Dissertor from Miles fro		Natural G	as Company		KETTION CT L		9. WELL NO.
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SILE OF ROLE 12 1/4* 9 5/8* 32.3# 200* 130 Cf. Circulated 8 3/4* 7 20.0# 3150* 990 Cf to cover Ojo Ala 6 1/4* 5 1/2*liner 23.0# 32/5* do not cement The Fruitland formation will be completed. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The SE/4 of Section 23 is dedicated to this well. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sons and Boopsed new productive renter programs and. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sons and Boopsed new productive renter programs and. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sons and Boopsed new productive renter programs and. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sons and Boopsed new productive renter programs and. APPROVAL DATE	s. Sui	SECT TO COMPL	MENTS "	ASING AND	CEMENTING PROGR.	Δ)	
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All distances must be from the suter boundaries of the Section. BIL INC. Well No. ALLISON Unit (SF-078483A) Paso Natural Countr 32 NORTH 7 WEST SAN JUAN Actual Festage Location of Wells SOUTH 790 feet from the EAST Ground Level Eler. Dedicated Acreages 6545 Fruitland COAL Undesignated 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-589° 36 W 5279, 34' 26139,67 26:39,67 CERTIFICATION I hereby certify that the Information comed herein is true and complete to the best of my knowledge and belief. Drilling Clerk El Paso Natural Gas 23 26 57,80 1333,44 NIN 108 710 APRIL 2, 1988 Registered Professional Engineer end/or Land Surveyor S 89°1 52' u NEALE C. EDWARDS Certificate No. 6857 1000 3310

