

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> X OTHER		7. UNIT AGREEMENT NAME Allison Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Allison Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		9. WELL NO. 108
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 841'S, 790'E		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 23, T-32-N, R- 7-W N.M.P.M.
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6545' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Spud Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-08-88 Spudded well at 8:15 pm 11-08-88. Drilled to 224'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 224'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

TD 3153'. Ran 73 jts. 7", 20.0#, K-55 intermediate casing, 3141' set @ 3153'. Cemented with 450 sks. Class "G" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/ sx (869 cu.ft.), followed by 100 sx. Class "G" with 2% calcium chloride (150 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated to surface.

RECEIVED  
BLV MAIL ROOM  
68 NOV 14 PM 2:46  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED  
NOV 21 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

11-14-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 17 1988

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side