OSTRICT I O.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III					
1000 Rio Brazos	Rd.	Azec,	NM	87410	

REQUEST FOR ALLOWABLE AND AUTHORIZATION

esator					AND NAT		····	STATE OF THE STATE		
							Well A		·- 3N	/1 / R
1 Paso Natural Gas	Company	7/ [red	ean	Oil		120	-04	-22	C U
.o. Box 4289, Farmi	naton M	M 97	400							
con(s) for Filing (Check proper box)		<u> </u>	4.7.7		Other	(Please expla	in)			
Well		Change in	Transport	er of:						
ompletice.	Oil	_ H	Dry Gas Condens							
nge in Operator	Casingheed	Gas	Condens							
nage of operator give name										<u> </u>
DESCRIPTION OF WELL	L AND LEA	SE								
ne Name	Ì	Well No.	Pool Nes	ne, lackdis	Formation	7		f Lease Federal) or Fee		255 No.
Allison Unit		108	Basin	Fruit	land Coa	1.1			SF-078	1483A
catice	0.44			So	u+h	790			East	Line
Unit Letter P	: <u>841</u> _		_ Feet From	m The OO	uth Lim		Fe	t From The .		
Section 23 Towns	hin 32 N	orth	Ranco	7 West	, NM	rm, Sai	n Juan			County
30.00										
DESIGNATION OF TRA	NSPORTE	R OF O			RAL GAS			come of this fi	orm is to be se	<u></u>
ms of Authorized Transporter of Oil		or Conde	name [X		x 4289,				,
Meridian Oil Inc. me of Authorized Transporter of Cas	inchesd Gas		or Dry C	Jas X	Address (Give	address to wi	uch approved	copy of this f	orm is to be se	nt)
Meridian Oil Inc					P.O. E	30x 428	9, Far	mingto:	n, NM	87499
well produces oil or liquids,	Unit	Sec.	Twp.		Is gas actually	connected?	When	?		
iocation of tanks.	P	23	32N	1 7W						
nis production is commingled with the COMPLETION DATA	at from any oth	er lease of	r pool, gave	commingi	ud ouder nerror	<u> </u>	· ·· - ·			
. COMPLETION DATA		Oil Wel	u I G	as Weil	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v
Designate Type of Completion	on - (X)	1	i	Χ	X		<u></u>	<u> </u>		
te Spudded	Date Com	-			Total Depth	70.1		P.B.T.D.		
11-8-88		-23-8			32 7			Tubing Dep	eh	
evations (DF, RKB, RT, GR, etc.) 6545 GL		Name of Producing Formation Basin Frt. Coal			3140'			3265'		
riorations	Dasin	rit.	Coar					Depth Casis	-	
3140'-3269'; 4/SPF;	(Predril	led L	iner).					3	270 '	
	7	TUBING	, CASIN	NG AND	CEMENTI				SACKS CEM	ENT
HOLE SIZE	CA	SING & T	TUBING S	SIZE	DEPTH SET			177 cf		
1 2 1 7 4 1 5		9 5/8"		3153'			1019 cf			
12 1/4"		711			315					
8 3/4"		7'' 5 1/2'	11		315 327	70"			d Not C	Cement
8 3/4'' 6 1/4''		5 1/2' 2 3/8'	7 7		315	70"				Cement
8 3/4" 6 1/4"	EST FOR	5 1/2' 2 3/8'	VARLE		315 327 326	5'	loughle for th	Di-	d Not (
8 3/4" 6 1/4" TEST DATA AND REQUIL WELL (Test must be aft	er recovery of L	5 1/2 ¹ 2 3/8 ¹ ALLOW	VARLE	oil and must	315 326 326	exceed top al	lowable for th	D1	d Not (
8 3/4" 6 1/4"	JEST FOR A	5 1/2 ¹ 2 3/8 ¹ ALLOW	VARLE	oil and must	315 326 326	5'	iowable for th nemp, gas lift,	Di- is depth or be	d Not (es.)
8 3/4" 6 1/4" TEST DATA AND REQUIL WELL (Test must be after the first New Oil Run To Tank	er recovery of L	5 1/2' 2 3/8' ALLOW otal volum	VARLE	oil and must	315 326 326	exceed top all	lowable for th nump, gas lift,	D1	d Not (
8 3/4" 6 1/4" TEST DATA AND REQUIL WELL (Test must be after the first New Oil Run To Tank	Date of To	5 1/2' 2 3/8' ALLOW otal volum	VARLE	oil and must	315 327 326 be equal to or Producing M	exceed top all ethod (Flow, p	lowable for th namp, gas lift,	Dissert of beautiful Choke	d Not (os.)
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8 3/4" 6 1/4" TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank ength of Test Count Prod. During Test	Date of To	5 1/2' 2 3/8' ALLOW otal volum	VARLE	oil and must	315 326 be equal to or Producing M Casing Press Water - Bbis	exceed top all ethod (Flow, p	lowable for th	Dis depth or be etc.) Choke site	for full 24 hours	01989
8 3/4" 6 1/4" TEST DATA AND REQUIL WELL (Test must be after size First New Oil Run To Tank ength of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D	Date of To Date of To Tubing Pr Oil - Bbls	5 1/2' 2 3/8' ALLOW otal volum	VABLE of load	oil and must	315 326 be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, p	lowable for th nemp, gas lift,	Dis depth or be etc.) Choke site	for full 24 hours FEB1 OIL CC	01989
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

