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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator El Paso Natural Gas Company <i>Meridian Oil</i>	Well API No. <i>30-045-27063</i>
Address P.O. Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 108	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078483A
Location Unit Letter <u>P</u> : <u>841</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>32 North</u> Range <u>7 West</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>23</u>	Twp. <u>32N</u>	Rge. <u>7W</u>	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-8-88	Date Compl. Ready to Prod. 11-23-88		Total Depth 3270'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6545' GL	Name of Producing Formation Basin Frt. Coal		Top Oil/Gas Pay 3140'		Tubing Depth 3265'			
Perforations 3140'-3269'; 4/SPF; (Predrilled Liner).					Depth Casing Shoe 3270'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		224'		177 cf			
8 3/4"	7"		3153'		1019 cf			
6 1/4"	5 1/2"		5270'		Did Not Cement			
	2 3/8"		3265'		-----			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke R
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF FEB 1 01989
Actual Prod. During Test	Oil - Bbls.		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate DIST. 3
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) SI-622	Casing Pressure (Shut-in) SI-756	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature _____
Peggy Bradfield Regulatory Affairs

Printed Name _____ Title _____

January 23, 1989 (505) 326-9727
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

FEB 21 1989

Date Approved _____

By _____ Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

