

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	89 JAN 11 PM 1:56
2. NAME OF OPERATOR	Southland Royalty Company FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO
3. ADDRESS OF OPERATOR	Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	1555'S, 1210'W
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6642'GL
5. LEASE DESIGNATION AND SERIAL NO.	NM-2996
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Middle Mesa SWD
9. WELL NO.	1
10. FIELD AND POOL, OR WILDCAT	Wildcat <i>MURRAY / ENHANCED</i>
11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA	Sec. 25, T-32-N, R-7 -W N.M.P.M.
12. COUNTY OR PARISH	13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCCL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) -

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-18-88 TD 3758'. Ran 35 jts of 13 3/8", 68.0-#, K-55 csg (1404') and 54 jts. of 13 3/8", 61.0#, K-55 csg (2351') set @ 3758'. Cemented with 1910 sks. Class "B" 65/35 Poz w/6% gel, 2% calcium chloride and 1/2 cu.ft.perlite/sk (3686 cu.ft.) followed by 200 sks. Class "B" with 2% calcium chloride (236 cu.ft.). WOC 12 hrs. Held 1200#/30 min. Circ to surface.

12-23-88 TD 6500'. Ran 66 jts. of 9 5/8", 40.0#, N-80 csg (2921') set @ 6500'. Float shoe set @ 6500'. Top of liner @ 3579'. Cemented with 895 sks. Class "B" 50/50 Poz with 2% gel, 10% salt, 1% Halad-9 and 1/4 flocele/sk (1155 cu.ft.) followed by 100 sks. Class "B" with 1/4# flocele/sx and 0.4% Halad-22A (118 cu.ft.) Loaded annulus and reversed out 30 bbls. chemical wash and 5 bbls. cmt. WOC 18 hours. PT to 1500#/30 min, ok.

1243 8.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs () DATE 01-11-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side