uit 5 Corries opriese District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

erator											
Southland Royalty (	ompany								30.0	45-	. <u>2706</u>
frees		) D 4 . ^	7400						· >		
P.O. Box 4289, Farm	ington,	NM 8	37499			her (Please ex	nlais)				
con(s) for Filing (Check proper box)		Change is	. T===-	dan cal	ن ن	MAN (LINGSE EX					
Well X	Oil	11	Dry Gar						4		
ompletion $\Box$	Casinghea	4 Gen =	Conden								
age is Operator	Canagora			<del></del>							
regisers of bisocions obsistor. ——									,. <u></u> .		
DESCRIPTION OF WELL	AND LE	ASE									
es Name		Well No.	1	me, includir	-				l Lease Jederal or Fee	_	ease No.
Reese Mesa		100	Basi	n Fruit	tland (	Coal		1	dala di rec	NM-68	92
ation				0	4.1		00.5			III +	
Unit LetterL	<u> </u>	50	_ Feet Pro	om The Sou	ith L	ine and	805	_ Fee	t From The _	west	Lin
Service 13 Toward	32 N	orth	_	8 West	+	NIMPM. S	an Jua	n	~		County
Section 15 Towns	ip J2 IV	OI CII	Range	0 1103	, ,	NIVLPINI,	ar oaa				
DESIGNATION OF TRA	NSPORTE	ROFO	IL AN	D NATU	RAL GA	S					
ne of Authorized Transporter of Oil		or Coade	nente	<del>X-</del>	Address (C	ive address to	which app	roved o	copy of this fo	orm is to be se	unt)
Meridian Oil Inc.					P.O. I	30x 4289	, Farm	ingt	on, NM	87499	
ns of Authorized Transporter of Casi	nghead Gas		or Dry	Ges X		ive address to					
Meridian Oil Inc	<u> </u>					Box 42			_	, NM	87499
vell produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actu	ally connected	7 [\	When '	r		
location of tanks.	<u> </u>	13	32N	8W	ing order or	mher	L				
is production is commingled with the COMPLETION DATA	k from any of	ner iease o	r poot, grv	e community	THE OLDER BY						
CONFLETION DATA		Oil We	<u>u l c</u>	Gas Well	New We	II Workove	r Dee	pen	Plug Back	Same Res'v	Diff Res'
Designate Type of Completio	n - (X)		_ i	Χ	X			1		<u></u>	
s Spudded		pi. Ready	to Prod.		Total Dep				P.B.T.D.		
8-14-88		8-29-88			3961'			This Death			
rations (DF, RKB, RT, GR, etc.)	!	Name of Producing Formation Basin Frt. Coal			1	Top Oil/Gas Pay			Tubing Depth 3959 1		
7097' GL	Basın	ert.	Coal		<u> </u>	oen Hole			Depth Casir		
Open Hole											
		TIRINO	L CAST	NG AND	CEMEN	TING REC	ORD				
HOLE SIZE		ASING &				DEPTH S			•	SACKS CEM	IENT
12 1/4"		9 5/8				232'				7 cf	
8 3/4"		7''				3730! 3961'			107	8 cf	
6 1/4"			Hole_								
		2 3/				3959'		<u></u>			
TEST DATA AND REQU L WELL (Test must be after	EST FOR	ALLOV	V ABLE	oil and mue	i he equal id	or exceed 100	allowable	for this	s depth or be	for full 24 ho	urs.)
	Date of T		te oj ioda	Ou unu musi	Producing	Method (Flow	v, pump, ga	s Jift	10.1		
te First New Oil Run To Tank	Dane Of I							ID)	[5 [2]	S I W I	S IM
ngth of Test	Tubing P	Tubing Pressure				STREET			EGEIVEN		
									Go Dive	0.1000	
nual Prod. During Test						Li.			AME MAL		
	Oil - Bbl	5.			Water - B	OIS.				0 1989	
	Oil - Bbl	<b>5.</b>			Water - E	OIS.		, 441		_	, #
AS WELL	Oil - Bbl							-96		The state of the s	N. Company
	Oil - Bhi					iden mie/MMC	15	-44		_	N. C.
tuel Prod. Test - MCF/D	Length o	f Tost			Bbls. Con	iden sate/MMC		-44;	Gravity of	Condensate	
nual Prod. Test - MCF/D ting Method (pitot, back pr.)	Length o	Test	hut-in)		Bbls. Con	iden sate/MMC		-46;		Condensate	
ting Method (pitot, back pr.)  Back Pressure	Length of Tubing I	Test			Bbls. Con	iden sate/MMC ressure (Shut-ii 494	n)	-44	Gravity of	Condensate	
ting Method (pict, back pr.) Back Pressure L OPERATOR CERTIF	Tubing I	Total (S) (S) (663) (F CON	/PLIA	NCE	Bbls. Con	iden sate/MMC ressure (Shut-ii 494	n)	RV	Gravity of	Condensate	
ting Method (pict, back pr.) Back Pressure  L OPERATOR CERTIF	Length of Tubing I SI	Test	/PLIA		Bbls. Con	iden sate/MMC ressure (Shut-ii 494	n)	RV	Gravity of Choke Siz	Condensate	ON
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## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Porm C-104 must be filed for each pool in multiply completed wells.