

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR Meridian Oil Inc.	3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1580'N, 1460'E	5. LEASE DESIGNATION AND SERIAL NO. NM-0607	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Atlantic C	9. WELL NO. 215	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	11. SEC., T., R., M. OR BLM. AND SURVEY OR AREA Sec. 31, T-31-N, R-10-W N.M.P.M.	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6036'GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-88 TD 2723'. Squeezed stage tool @ 2142'. Est. inj. rate @ 1/4 BPM 2 1750 psi, circ & spot 2.4 bbls. 7 1/2% HCl, displace w/7 bbls. from 2105-2165'. Wait 5 min. Est. inj. rate @ 1 BPM @ 1000 psi. Displace tbg & annulus w/10 bbls. wtr. Circ & spot 50 sx Class "G" w/2% calcium chloirde from 1900-2165'. Pull tbg up to 1800' & reverse out 15 BW. Pump 1.5 BW @ 4 BPM @ 600 psi. Bled down to 300 psi. Pump additional 2.75 bbls @ 1/4 bbl increments. Hesitate w/pressure increments from 300-2120 psi (held 30 min.)

11-18-88 TD 2723'. Shot 2 squeeze holes @ 2520'. RIH w/7" fullbore set @ 2224'. Est. circ. Pump 100 sx. Class "B" w/2% calcium chloride. Dispalce w/12 BW. Hesitate & squeeze additional 2.25 bbls. cmt. Total cmt behind pipe 14.25 bbls. Tested squeeze to 2700#, ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

DATE

11-28-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMCCC

*See Instructions on Reverse Side