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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER-
1. Name of Operator <u>Meridian Oil Inc.</u>		
2. Address of Operator <u>PO Box 4289, Farmington, NM 87499</u>		
3. Location of Well UNIT LETTER <u>L</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>32N</u> RANGE <u>6W</u> N.M.P.M.		

7. Unit Agreement Name <u>Allison Unit</u>
8. Farm or Lease Name <u>Allison Unit</u>
9. Well No. <u>112</u>
10. Field and Pool, or Wildcat <u>Basin Fruitland Coal</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>6517' GL</u>
12. County <u>San Juan</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) *SEE RULE 1103.

12-14-88 Spudded well at 7:45 pm 12-14-88. Drilled to 235'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 235'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.), circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

12-18-88 TD 3030'. Ran 96 jts. 7", 20.0#, K-55 intermediate casing, 3018' set @ 3030'. Cemented with 430 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (830 cu.ft.), followed by 100 sx. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated to surface.

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DEC 21 1988

OIL CON. DIV

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez

TITLE Drilling Clerk

DATE 12-19-88

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

APPROVED BY

TITLE

DATE DEC 21 1988

CONDITIONS OF APPROVAL, IF ANY: