

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR El Paso Natural Gas Company		12. COUNTY OR PARISH San Juan		13. STATE NM	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐		3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499		14. PERMIT NO.		DATE ISSUED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1595'S, 1765'W At top prod. interval reported below At total depth		5. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		15. DATE SPUDDED 11-14-88		16. DATE T.D. REACHED 12-5-88	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Allison Unit		8. FARM OR LEASE NAME Allison Unit		9. WELL NO. 119	
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 29, T32N, R6W		17. DATE COMPL. (Ready to prod.) 12-8-88		18. ELEVATIONS (OF RKB, ST. GR. ETC.)* 6381' GL		19. ELEV. CASINGHEAD 6381'	
20. TOTAL DEPTH, MD & TVD 3077'		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2989'-3075' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		230'		12 1/4"	
7"		20#		2995'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
5 1/2"		2937'		3077'			
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3065'					
31. PERFORATION RECORD (Interval, size and number)							
2989'-3075'; (Predrilled Liner).							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKES SIZE		PROD'N. FOR TEST PERIOD	
SI-589		NA					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON RESOURCE AREA	
SIGNED <i>[Signature]</i>		TITLE <u>Regulatory Affairs</u>		DATE <u>1-24-89</u>		FEB 1 5 1989	

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2240'	2370'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2240' 2370' 2890'	
Kirtland	2370	2890	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2890'	3077'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			