

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pecos Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
MAY 10 1999
OIL CON. DIV.
DIST. 3

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: ALLISON UNIT 119 API #: 300452713000

Location of Well:

Unit Letter: K 1595' FSL, 1765' FWL Section: 29

Township: 032N Range: 006W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 6/98

Date Workover Procedures were Completed: 7/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECAVITATION

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Mae Benallym
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

7/12, 19 98.

J
District Supervisor, District
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

submitted in lieu of Form 3000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1595' FSL, 1765' FWL, Sec. 29, T-32-N, R-6-W, NMPM

5. Lease Number
SF-081155

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #119

9. API Well No.
30-045-27130

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Recavitate

13. Describe Proposed or Completed Operations

6-22-98 MIRU.
6-23-98 ND WH. NU BOP. PT BOP to 1500 psi/15 min, OK. TOOH w/97 jts
2 3/8" tbg. TIH w/6.3" pilot mill. SDON.
6-24-98 Mill lnr hgr top @ 2903-2908'. TOOH w/pilot mill. TIH w/spear. SDON.
6-25-98 Fish lnr hgr. TOOH w/spear & 4 jts 5 1/2" 15.5# lnr. TIH w/6 1/2" bit to
2800'. Blow well & CO. TOOH w/ bit. SDON.
6-26/7-10-98 Blow well & CO.
7-11-98 TIH w/6 1/2" bit. Circ & CO @ 3082-3084'. TOOH w/bit. TIH w/4 jts 5 1/2"
15.5# K-55 LT&C lnr, set @ 3084'. Lnr top @ 2904'. Lnr pre-perf @
2992-3083'. TOOH. SDON.
7-12-98 TIH w/4 1/2" plug mill, mill perf plugs @ 2992-3083'. TOOH w/mill. TIH
w/96 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 3068'. ND BOP. NU WH. RI
Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/19/98

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

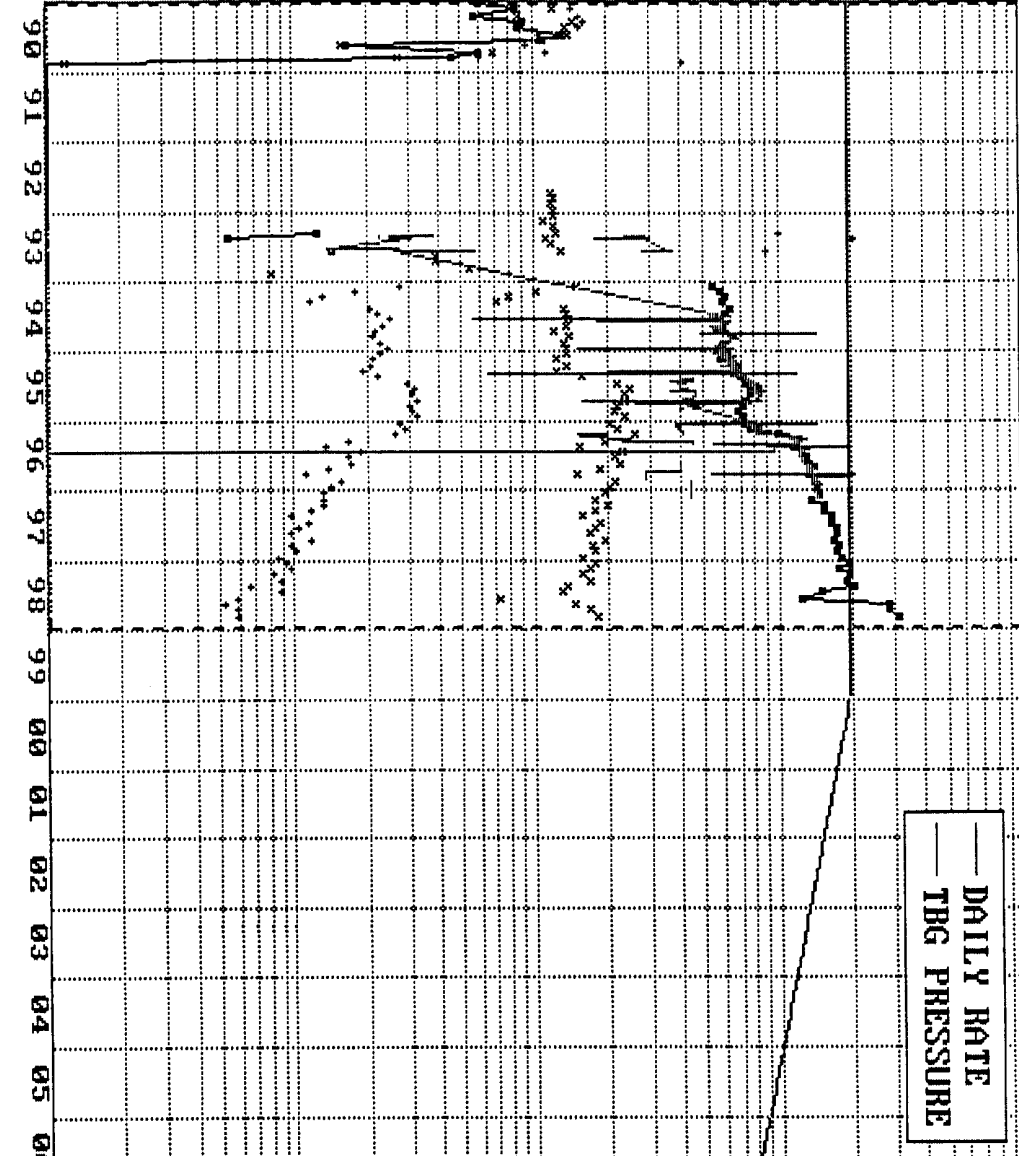
CONDITION OF APPROVAL, if any:

Date 8/19/98
DISTRICT OFF

OPERATOR

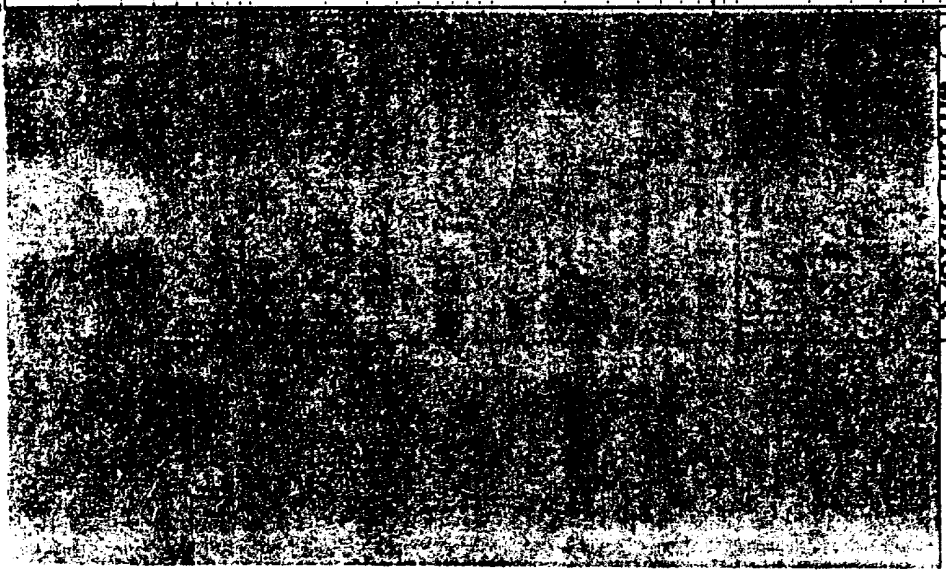
0.1	1	10	100	• OIL
10	100	1000	10000	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected Production before workover
 ALLISON UNIT : 119 : 3441A-1



Prop 133

• WATER Bbls/d



Major = GAS

Browsing: ALLISON UNIT | 119 | 3441A
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,
Item: 2/18/19 Name: DATE T

--DATE--	-----OIL-----	-----GAS-----
	Bbl	Mcf
07/31/97		52374
08/31/97		53041
09/30/97		51715
10/31/97		54312
11/30/97		53367
12/31/97		55670
01/31/98		58906
02/28/98		53691
03/31/98		58767
04/30/98		58564
05/31/98		62038
06/30/98		45393

Expected Production

Allison Unit # 119

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/98		58,331		7/1/18		7,092
8/1/98		57,821		8/1/18		7,030
9/1/98		57,315		9/1/18		6,968
10/1/98		56,814		10/1/18		6,907
11/1/98		56,318		11/1/18		6,847
12/1/98		55,825		12/1/18		6,787
1/1/99		55,337		1/1/19		6,728
2/1/99		54,854		2/1/19		6,669
3/1/99		54,374		3/1/19		6,611
4/1/99		53,899		4/1/19		6,553
5/1/99		53,428		5/1/19		6,495
6/1/99		52,961		6/1/19		6,439
7/1/99		52,498		7/1/19		6,382
8/1/99		52,039		8/1/19		6,327
9/1/99		51,584		9/1/19		6,271
10/1/99		51,133		10/1/19		6,216
11/1/99		50,686		11/1/19		6,162
12/1/99		50,243		12/1/19		6,108
1/1/00		49,804		1/1/20		6,055
2/1/00		49,368		2/1/20		6,002
3/1/00		48,937		3/1/20		5,949
4/1/00		48,509		4/1/20		5,897
5/1/00		48,085		5/1/20		5,846
6/1/00		47,664		6/1/20		5,795
7/1/00		47,248		7/1/20		5,744
8/1/00		46,835		8/1/20		5,694
9/1/00		46,425		9/1/20		5,644
10/1/00		46,020		10/1/20		5,595
11/1/00		45,617		11/1/20		5,546
12/1/00		45,218		12/1/20		5,497
1/1/01		44,823		1/1/21		5,449
2/1/01		44,431		2/1/21		5,402
3/1/01		44,043		3/1/21		5,355
4/1/01		43,658		4/1/21		5,308
5/1/01		43,276		5/1/21		5,261
6/1/01		42,898		6/1/21		5,215
7/1/01		42,523		7/1/21		5,170
8/1/01		42,151		8/1/21		5,125
9/1/01		41,783		9/1/21		5,080
10/1/01		41,418		10/1/21		5,035
11/1/01		41,055		11/1/21		4,991
12/1/01		40,697		12/1/21		4,948
1/1/02		40,341		1/1/22		4,904
2/1/02		39,988		2/1/22		4,862
3/1/02		39,639		3/1/22		4,819
4/1/02		39,292		4/1/22		4,777
5/1/02		38,949		5/1/22		4,735
6/1/02		38,608		6/1/22		4,694

Expected Production

Allison Unit # 119

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/02		38,271		7/1/22		4,653
8/1/02		37,936		8/1/22		4,612
9/1/02		37,604		9/1/22		4,572
10/1/02		37,276		10/1/22		4,532
11/1/02		36,950		11/1/22		4,492
12/1/02		36,627		12/1/22		4,453
1/1/03		36,307		1/1/23		4,414
2/1/03		35,989		2/1/23		4,375
3/1/03		35,675		3/1/23		4,337
4/1/03		35,363		4/1/23		4,299
5/1/03		35,054		5/1/23		4,262
6/1/03		34,747		6/1/23		4,224
7/1/03		34,444		7/1/23		4,187
8/1/03		34,142		8/1/23		4,151
9/1/03		33,844		9/1/23		4,115
10/1/03		33,548		10/1/23		4,079
11/1/03		33,255		11/1/23		4,043
12/1/03		32,964		12/1/23		4,008
1/1/04		32,676		1/1/24		3,973
2/1/04		32,390		2/1/24		3,938
3/1/04		32,107		3/1/24		3,903
4/1/04		31,827		4/1/24		3,869
5/1/04		31,548		5/1/24		3,835
6/1/04		31,273		6/1/24		3,802
7/1/04		30,999		7/1/24		3,769
8/1/04		30,728		8/1/24		3,736
9/1/04		30,460		9/1/24		3,703
10/1/04		30,193		10/1/24		3,671
11/1/04		29,929		11/1/24		3,639
12/1/04		29,668		12/1/24		3,607
1/1/05		29,408		1/1/25		3,575
2/1/05		29,151		2/1/25		3,544
3/1/05		28,896		3/1/25		3,513
4/1/05		28,644		4/1/25		3,482
5/1/05		28,393		5/1/25		3,452
6/1/05		28,145		6/1/25		3,422
7/1/05		27,899		7/1/25		3,392
8/1/05		27,655		8/1/25		3,362
9/1/05		27,414		9/1/25		3,333
10/1/05		27,174		10/1/25		3,304
11/1/05		26,936		11/1/25		3,275
12/1/05		26,701		12/1/25		3,246
1/1/06		26,468		1/1/26		3,218
2/1/06		26,236		2/1/26		3,190
3/1/06		26,007		3/1/26		3,162
4/1/06		25,779		4/1/26		3,134
5/1/06		25,554		5/1/26		3,107
6/1/06		25,331		6/1/26		3,080

Expected Production

Allison Unit # 119

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/06		25,109		7/1/26		3,053
8/1/06		24,890		8/1/26		3,026
9/1/06		24,672		9/1/26		3,000
10/1/06		24,457		10/1/26		2,973
11/1/06		24,243		11/1/26		2,947
12/1/06		24,031		12/1/26		2,922
1/1/07		23,821		1/1/27		2,896
2/1/07		23,613		2/1/27		2,871
3/1/07		23,406		3/1/27		2,846
4/1/07		23,202		4/1/27		2,821
5/1/07		22,999		5/1/27		2,796
6/1/07		22,798		6/1/27		2,772
7/1/07		22,598		7/1/27		2,747
8/1/07		22,401		8/1/27		2,723
9/1/07		22,205		9/1/27		2,700
10/1/07		22,011		10/1/27		2,676
11/1/07		21,818		11/1/27		2,653
12/1/07		21,628		12/1/27		2,629
1/1/08		21,439		1/1/28		2,606
2/1/08		21,251		2/1/28		2,584
3/1/08		21,066		3/1/28		2,561
4/1/08		20,881		4/1/28		2,539
5/1/08		20,699		5/1/28		2,516
6/1/08		20,518		6/1/28		2,494
7/1/08		20,339		7/1/28		2,473
8/1/08		20,161		8/1/28		2,451
9/1/08		19,984		9/1/28		2,430
10/1/08		19,810		10/1/28		2,408
11/1/08		19,637		11/1/28		2,387
12/1/08		19,465		12/1/28		2,366
1/1/09		19,295		1/1/29		2,346
2/1/09		19,126		2/1/29		2,325
3/1/09		18,959		3/1/29		2,305
4/1/09		18,793		4/1/29		2,285
5/1/09		18,629		5/1/29		2,265
6/1/09		18,466		6/1/29		2,245
7/1/09		18,305		7/1/29		2,225
8/1/09		18,145		8/1/29		2,206
9/1/09		17,986		9/1/29		2,187
10/1/09		17,829		10/1/29		2,168
11/1/09		17,673		11/1/29		2,149
12/1/09		17,518		12/1/29		2,130
1/1/10		17,365		1/1/30		2,111
2/1/10		17,214		2/1/30		2,093
3/1/10		17,063		3/1/30		2,074
4/1/10		16,914		4/1/30		2,056
5/1/10		16,766		5/1/30		2,038
6/1/10		16,619		6/1/30		2,021

Expected Production

Allison Unit # 119

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/10		16,474		7/1/30		2,003
8/1/10		16,330		8/1/30		1,985
9/1/10		16,187		9/1/30		1,968
10/1/10		16,046		10/1/30		1,951
11/1/10		15,906		11/1/30		1,934
12/1/10		15,767		12/1/30		1,917
1/1/11		15,629		1/1/31		1,900
2/1/11		15,492		2/1/31		1,883
3/1/11		15,357		3/1/31		1,867
4/1/11		15,222		4/1/31		1,851
5/1/11		15,089		5/1/31		1,834
6/1/11		14,957		6/1/31		1,818
7/1/11		14,827		7/1/31		1,803
8/1/11		14,697		8/1/31		1,787
9/1/11		14,569		9/1/31		1,771
10/1/11		14,441		10/1/31		1,756
11/1/11		14,315		11/1/31		1,740
12/1/11		14,190		12/1/31		1,725
1/1/12		14,066		1/1/32		1,710
2/1/12		13,943		2/1/32		1,695
3/1/12		13,821		3/1/32		1,680
4/1/12		13,700		4/1/32		1,666
5/1/12		13,580		5/1/32		1,651
6/1/12		13,462		6/1/32		1,637
7/1/12		13,344		7/1/32		1,622
8/1/12		13,227		8/1/32		1,608
9/1/12		13,112		9/1/32		1,594
10/1/12		12,997		10/1/32		1,580
11/1/12		12,884		11/1/32		1,566
12/1/12		12,771		12/1/32		1,553
1/1/13		12,659		1/1/33		1,539
2/1/13		12,549		2/1/33		1,526
3/1/13		12,439		3/1/33		1,512
4/1/13		12,330		4/1/33		1,499
5/1/13		12,222		5/1/33		1,486
6/1/13		12,116		6/1/33		1,473
7/1/13		12,010		7/1/33		1,460
8/1/13		11,905		8/1/33		1,447
9/1/13		11,801		9/1/33		1,435
10/1/13		11,697		10/1/33		1,422
11/1/13		11,595		11/1/33		1,410
12/1/13		11,494		12/1/33		1,397
1/1/14		11,393		1/1/34		1,385
2/1/14		11,294		2/1/34		1,373
3/1/14		11,195		3/1/34		1,361
4/1/14		11,097		4/1/34		1,349
5/1/14		11,000		5/1/34		1,337
6/1/14		10,904		6/1/34		1,326

Expected Production

Allison Unit # 119

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/14		10,809		7/1/34		1,314
8/1/14		10,714		8/1/34		1,303
9/1/14		10,621		9/1/34		1,291
10/1/14		10,528		10/1/34		1,280
11/1/14		10,436		11/1/34		1,269
12/1/14		10,344		12/1/34		1,258
1/1/15		10,254		1/1/35		1,247
2/1/15		10,164		2/1/35		1,236
3/1/15		10,076		3/1/35		1,225
4/1/15		9,987		4/1/35		1,214
5/1/15		9,900		5/1/35		1,204
6/1/15		9,814		6/1/35		1,193
7/1/15		9,728		7/1/35		1,183
8/1/15		9,643		8/1/35		1,172
9/1/15		9,558		9/1/35		1,162
10/1/15		9,475		10/1/35		1,152
11/1/15		9,392		11/1/35		1,142
12/1/15		9,310		12/1/35		1,132
1/1/16		9,229		1/1/36		1,122
2/1/16		9,148		2/1/36		1,112
3/1/16		9,068		3/1/36		1,102
4/1/16		8,989		4/1/36		1,093
5/1/16		8,910		5/1/36		1,083
6/1/16		8,832		6/1/36		1,074
7/1/16		8,755		7/1/36		1,064
8/1/16		8,678		8/1/36		1,055
9/1/16		8,603		9/1/36		1,046
10/1/16		8,527		10/1/36		1,037
11/1/16		8,453		11/1/36		1,028
12/1/16		8,379		12/1/36		1,019
1/1/17		8,306		1/1/37		1,010
2/1/17		8,233		2/1/37		1,001
3/1/17		8,161		3/1/37		992
4/1/17		8,090		4/1/37		984
5/1/17		8,019		5/1/37		975
6/1/17		7,949		6/1/37		966
7/1/17		7,880		7/1/37		958
8/1/17		7,811		8/1/37		950
9/1/17		7,742		9/1/37		941
10/1/17		7,675		10/1/37		933
11/1/17		7,608		11/1/37		925
12/1/17		7,541		12/1/37		917
1/1/18		7,475		1/1/38		909
2/1/18		7,410		2/1/38		901
3/1/18		7,345		3/1/38		893
4/1/18		7,281		4/1/38		885
5/1/18		7,217		5/1/38		877
6/1/18		7,154		6/1/38		870