Form 3160-3 (November 1983) (formerly 9-331C)

23.

SUBMIT IN TRIPLICATE. UNITED STATES

(Other instructions on reverse side)

Form approved Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMI	5. LEASE DESIGNATION AND SERIAL NO. SF-081155 6. IF INDIAN, ALLOTTES OR TRIBE NAME						
APPLICATION FOR PERM							
DRILL A	7. UNIT AGESEMBNY NAME Allison Unit						
OIL GAS X OTHE	S. PARM OR LEASE NAME						
2. NAME OF OPERATOR MERCEDO	Allison Unit						
El Paso Natural Gas	9. WELL NO.						
PO Box 4289, Farmir	118						
			<u>-</u>	10. TOLD AND TOPH OR WILDCAT			
4. LOCATION OF WELL (Report location clearly At MU1650'S, 1635'W	Under Fruitland Coal						
At proposed prod. sone	Sec. 28-T-32-N, R-06-W						
14. DISTANCE IN MILES AND DIESCTION FROM 15 miles from Alliso	12. COUNTY OR PARISH 13. STATE San Juan NM						
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEARS LINE, FT. Also to nearest drig, unit line, if any)	1635	16. NO. OF ACERS IN LEASE 1872.99	17. NO. 6	OF ACRES ASSIGNED			
19. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LAASE, FT.	500'	19. РИОРОЗЕД ДЕРТИ 3415 '	20. ROTA	Rotary			
21. BLEVATIONS ISDOW whether DF. RT, GR. etc.	SUBJECT TO S	LE TIONS IS IN OMICED ARE	·	22. APPROX. DATE WORK WILL START			

PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMBAT $12 \ 1/4$ 9 5/8" 32:3# <u>200'</u> 130 cf.circulated 8 3/4" 20.0# 3320 224 cf cover Ojo Alamo 5 1/2"liner 3415**'** do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

BECEIVED

This gas is dedicated.

The SW/4 of Section 28 is dedicated to this well.

ותן		B back, give data on prese		
sion Manfield	DIST. 3	Regulatory	Affairs	DATE10-14-88
(This space for Federal or State office use)	APP	ROVAL DATE		APPROVED (H AS AMENDED
APPROVED ST	TITUS	,	 1	DATE OCT 20 1988
1. <i>L</i>	d en en en en	,		ADFA MANAGER

See Instructions On Reverse Side

OIL COMBERTALION DIVIDION

P. O. BOX 2086

ENERGY MO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator /	rid can	0.0 7	Leese		Well No.					
El-Paso	Vatural Gas	Company	Allison Unit	(SF-081155)	118					
Unit Letter	Section	Township	Range	County						
K	28	T32N	R6W	San Juan Co	ounty					
Actual Footage Location of Wells										
1650	Producing For		1635 1co	from the West	line					
Ground Level Elev.				FIN	Dedicated Acreoger					
6707		tland Coal	L <u>Undesign</u>		160 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 										
		nitization, force-pool		are interests of	all owners been consoll-					
v		•	-	itization						
Yes	☐ No II an	swer is "yes;" type o	of consolidationi	1112411011						
11					1 /91					
It answer i	is "no;" list the d (necessary.)	where and tract desc	riptions which have ac	tually been consolida	sted. (Use reverse side of					
	•	d to the well world -11	interests have been	andidated /hu see	nunitization, unitization,					
forced-nool	ing, or otherwise)	or until a pon-stander	d unit, eliminating and	onsolidated (by com	nunitization, unitization, approved by the Division.					
i di cua-poor	NOTE: r	evised to sho	w moved locati	o interests, has been	approved by the Division.					
	NOTE: I	evised to she	w moved focuer							
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