

**District I** - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

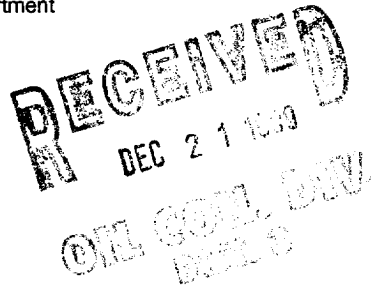
1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office



**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						<b>OGRID Number</b> 014538		
<b>Contact Party</b> Peggy Cole						<b>Phone</b> (505) 326-9700		
<b>Property Name</b> ALLISON UNIT					<b>Well Number</b> 129	<b>API Number</b> 300452713300		
<b>UL</b> J	<b>Section</b> 16	<b>Township</b> 032N	<b>Range</b> 007W	<b>Feet From The</b> 1775	<b>North/South Line</b> FSL	<b>Feet From The</b> 1450	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Workover**

<b>Date Workover Commenced</b> 3/25/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  BASIN FRUITLAND COAL
<b>Date Workover Completed</b> 3/30/99	

**III. Attach a description of the Workover Procedures performed to increase production**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

**V. AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table

for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator

Date 12-4-99

SUBSCRIBED AND SWORN TO before me this 4 day of Dec, 1999.

My Commission expires: 6/11/03

Mae Benally  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on \_\_\_\_\_.

<b>Signature District Supervisor</b> <u>SSJ</u>	<b>OCD District</b> <u>7</u>	<b>Date</b> <u>12/27/99</u>
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**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT** \_\_\_\_\_

Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1775' FSL, 1450' FEL, Sec.16, T-32-N, R-7-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-27133

5. Lease Number

6. State Oil&Gas Lease #

E-503-8-NM

7. Lease Name/Unit Name

Allison Unit

8. Well No.

#129

9. Pool Name or Wildcat

Basin Fruitland Coal

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pump Installation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-25-99 MIRU. ND WH. NU BOP. SDON.

3-26-99 TOOH w/tbg, tbg parted. SD for wknd.

3-29-99 TIH w/fishing tools, tag fish @ 1532'. Latch fish. TOOH w/fishing tools and tbg. TIH w/bit, CO to 3149'. Circ hole clean. SDON.

3-30-99 TOOH w/bit. TIH w/99 jts 2 3/8" 4.7# J-55 tbg, set @ 3142'. ND BOP. NU WH. TIH w/one 2" x 1 1/4" x 10' x 14' Rhac-Z pump & rods. PT to 500 psi, OK. Pump action OK. RD. Rig released.

SIGNATURE

Regulatory Administrator March 31, 1999

(This space for State Use)

vkx

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

APR - 5 1999

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief."

OIL CONSERVATION DIVISION

COMP NAME	TOW ID	USER	XREF	DISP MO	GRS	GAS
ALLISON UNIT 129	349901	3499A		11/30/98	4021.62	
ALLISON UNIT 129	349901	3499A		12/31/98	4726.42	
ALLISON UNIT 129	349901	3499A		1/31/99	4772.49	
ALLISON UNIT 129	349901	3499A		2/28/99	4251.22	
ALLISON UNIT 129	349901	3499A		3/31/99	4531.32	
ALLISON UNIT 129	349901	3499A		4/30/99	8685.23	
ALLISON UNIT 129	349901	3499A		5/31/99	16550.742	
ALLISON UNIT 129	349901	3499A		6/30/99	19661.41	
ALLISON UNIT 129	349901	3499A		7/31/99	21121.08	
ALLISON UNIT 129	349901	3499A		8/31/99	22660.25	
ALLISON UNIT 129	349901	3499A		9/30/99	26734.75	

MAJ	DP	NO	PRODN	DIS	Volume
11	3499A	199711	00		3011.67
11	3499A	199712	00		2868.53
11	3499A	199801	00		3197.93
11	3499A	199802	00		2795.01
11	3499A	199803	00		2829.32
11	3499A	199804	00		3114.60
11	3499A	199805	00		3346.95
11	3499A	199806	00		4109.67
11	3499A	199807	00		3573.41
11	3499A	199808	00		4453.78
11	3499A	199809	00		4769.45
11	3499A	199810	00		3496.94