State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		API # (assigned by OCD)
		30-045-27137
1. Type of Well		5. Lease Number
GAS		Fee
		6. State Oil&Gas Lease #
2. Name of Operator		7. Lease Name/Unit Name
BURLINGT	ΌΝ	
RESOURCE	OIL & GAS COMPANY	Allison Unit Com
	011 0 011	8. Well No.
3. Address & Phone No.	. of Operator	#135
	ington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat Basin FC
4 Technique of Well	Footage, Sec., T, R, M	10. Elevation:
900'FSL, 1490'FWL,	Sec.9, T-32-N, R-6-W, NMPM, San	<u> </u>
Type of Submission	Type of Ac	tion
X Notice of		Change of Plans
		New Construction
Subsequent		Non-Routine Fracturing
		Water Shut off
Final Aban		Conversion to Injection
	X Other -	
13. Describe Propos	ed or Completed Operations	
liner will over tubing string c The downhole pu	lap inside the 7" intermediate ca onfigured for a downhole pump wil	a 5 ½" liner in the openhole. The asing by a minimum of 40'. A 2 3/8" Il be set approximately 5' above PBTD. sucker rod string to facilitate water a production.
liner will over tubing string c The downhole pu	lap inside the 7" intermediate ca onfigured for a downhole pump wil mp assembly will be run on a %" s	asing by a minimum of 40°. A 2 3/8″ ll be set approximately 5° above PBTD. Sucker rod string to facilitate water is production. DECE VE NOV - 5 1999
liner will over tubing string c The downhole pu	lap inside the 7" intermediate ca onfigured for a downhole pump wil mp assembly will be run on a %" s	asing by a minimum of 40'. A 2 3/8" ll be set approximately 5' above PBTD. sucker rod string to facilitate water a production.
liner will over tubing string c The downhole pu	lap inside the 7" intermediate ca onfigured for a downhole pump wil mp assembly will be run on a %" s e wellbore and restoration of gas	Asing by a minimum of 40'. A 2 3/8" It be set approximately 5' above PBTD. Sucker rod string to facilitate water a production. NOV - 5 1999
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liner will over tubing string of the downhole pure removal from the signature (This space for State)	lap inside the 7" intermediate calconfigured for a downhole pump will mp assembly will be run on a %" see wellbore and restoration of gas Regulatory Adm.	asing by a minimum of 40°. A 2 3/8″ all be set approximately 5° above PBTD. Sucker rod string to facilitate water as production.