Submit 5 Conice Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

## OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Meridian Oil Inc. Address PO Box 4289, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Oil Dry Gas Recompletion Condensate Change in Operator Casinghead Gas f change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formation Kind of Lease Allison Unit Cuap SF-078459B State, Federal or Fee ISASIN FRT. Location 1080 Feet From The South Line and 790 Unit Letter \_\_\_M\_ \_ Feet From The <u>West</u> Section 14 Township 32N Range 0 7W , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name or Authorized Transporter of Oil or Condensate  $\frac{\mathsf{X}}{\mathsf{Z}}$ Meridian Oil Inc. PO Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🔯 3<u>535 E. 30th,</u> Northwest Pipeline Farmington, NM 87401 When? If well produces ou or liquids, Unit Sec. Twp Rge. | Is gas actually connected? give location of tanks. M14 | 32N | 07W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Weil Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compi. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth on be for full 24 hours. OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure JUNOS 1989 Water - Bbis. Actual Prod. During Test Oil - Bbis COM. DIV. D61. 3 **GAS WELL** Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (puot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved \_\_\_\_\_JUN\_02\_1989 is true and complete to the best of my knowledge and belief. Wadheld Bill > By\_ Signed Bradfield Regulatory Affairs SUPERVISION DISTRICT # 3 Printed Name Title Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

06-01-89

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

326-9727