## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		API	# (assigned by OCD)
Type of Well		-	30-045-27144
GAS		5.	<b>Lease Number</b> Fee
0.10		6.	
			- or
2. Name of Operator MERIDIAN OIL		7.	Lease Name/Unit Name
			Allison Unit
		8.	·
Address & Phone No. of Opera		0	115
PO Box 4289, Farmington, NM	8/499 (505) 326-9/00	9.	Pool Name or Wildcat Basin Fruitland Coal
Location of Well, Footage, S	ec. T. R. M	10.	Elevation:
2400'FSL, 1975'FWL, Sec.20,			DICVACION.
Type of Submission	Type of Ac		
_X_ Notice of Intent	Abandonment _ Recompletion	Change of Pl	
Subsequent Report		<pre> New Construc    Non-Routine</pre>	
babbequene Nepote	Casing Repair _	Water Shut o	ff
Final Abandonment	Altering Casing	Conversion t	o Injection
	X Other - Recavitat		
. Describe Proposed or Comp	leted Operations		
	-	the following	manner
It is intended to recavit	ate the subject well in		
It is intended to recavit	ate the subject well in 2" liner and 2 3/8" tub	oing. Surge with	n gas until
It is intended to recavit  Pull existing 5 1/ formation stabilize	ate the subject well in 2" liner and 2 3/8" tubes. Rerun the 5 1/2" li	oing. Surge with	n gas until
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PO Box 1980, Hobbs, NM 88241-1980

District III

P.O Drawer DD, Artesia, NM 88211-0719

## State of New Mexico

Form C-104 Revised February 21, 1994

Instructions on back

**OIL CONSERVATION DIVISION** PO Box 2088

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 District IV ☐ AMMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address <sup>2</sup>OGRID Number Burlington Resources Oil & Gas 14538 PO Box 4289 Reason for Filing Code Farmington, NM 87499 co - 7/11/96 <sup>4</sup> API Number 5 Pool Name Pool Code 30-045-27144 BASIN (FRUITLAND COAL) 71629 Property Code 006784 8 Property Name Well Number ALLISON UNIT #115 II. 10 Surface Location Section 20 Range 006W UI or lot no. Township Lot.Idn Feet from the North/South Line Feet from the East/West Line County S JUAN 032N 2400 1975 W SAN <sup>11</sup> Bottom Hole Location UI or lot no. Township Lot.Idn Feet from the North/South Line Feet from the East/West Line Section Range County 12 Lse Code 13 Producing Method Code 4 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date C-129 Expiration Date III. Oil and Gas Transporters 20 POD 21 O/G 22 POD ULSTR Location <sup>9</sup> Transporter Name Transporter and Address OGRID and Description 25244 G K-20-T032N-R006W P.O. BOX 5890C SALT LAKE CITY, UT 84158-0900 IV. Produced Water 23 POD <sup>24</sup> POD ULSTR Location and Description Well Completion Data 27 TD 25 Spud Date 26 Ready Date 28 PBTD 29 Perforations 30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure <sup>39</sup> Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Aloro Roy Frank T. Chavez Approved by: Printed Name: Dolores Diaz District Supervisor Title: Title: July 11, 1996 Approved Date: Production Associate Date: Phone 7/11/96 326-9700 <sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production Previous Operator Signature Printed Name Title Date

Dolores Diaz

Production Associate

7/11/96