

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
JUN - 7 1999

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>	
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>			
	Contact Party:	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>	
II.	Name of Well:	<u>ALLISON UNIT</u>	132	API #:	<u>300452715900</u>
	Location of Well:				
	Unit Letter:	<u>H</u>	<u>1460' FNL, 790' FEL</u>	Section:	<u>25</u>
	Township:	<u>032N</u>	Range:	<u>007W</u>	<u>NMPM,</u>
				<u>SAN JUAN</u>	County.
III.	Date Workover Procedures Commenced:	<u>11/98</u>			
	Date Workover Procedures were Completed:	<u>11/98</u>			
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. <u>RECAVITATE FC FORMATION</u>				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: <u>BASIN FRUITLAND COAL</u>				
VII.	AFFIDAVIT:				
	State of	<u>New Mexico</u>	)		
			)ss.		
	County of	<u>San Juan</u>	)		

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benally
Notary Public

My Commission expires: 6/999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

11/20, 19 98.

35.5
District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

Sundry Notices and Reports on Wells

98 DEC 18 PM 1:01

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1460' FNL, 790' FEL, Sec. 25, T-32-N, R-7-W, NMPM

5. Lease Number
NM-01745
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #132
9. API Well No.
30-045-27159
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Recavitation

13. Describe Proposed or Completed Operations

11-15-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg.
11-16-98 TIH w/pilot mill. Mill lnr top @ 3025-3031'. Circ hole clean.
TOOH w/mill. TIH w/lnr retrieval tool, engage lnr. TOOH w/
lnr retrieval tool & 3 jts 5 1/2" lnr. TIH w/6 1/4" bit, tag up
@ 3118'. Wash to TD @ 3169'.
11-17-98 TOOH w/bit. TIH w/underreamer. Underream @ 3115-3169'. TOOH w/
underreamer. TIH w/6 1/4" bit, tag up @ 3150'. Blow well & CO.
11-18-98 Blow well & CO.
11-19-98 TOOH w/bit. TIH w/3 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3168'.
Lnr top @ 3049'. Lnr pre-perf @ 3080-3167' across coal interval.
TOOH. TIH w/4 1/4" mill. Mill lnr perf plugs @ 3080-3167'. TOOH
w/mill. TIH w/100 jts 2 3/8" 4.7# J-55 tbg, set @ 3138'. ND BOP.
NU WH. RD.
11-20-98 Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/18/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date JAN 07 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD
FARMINGTON DISTRICT OFFICE
S.M.

OIL CONSERVATION DIVISION

* I hereby certify that the rules of the Oil Conservation Division have been
complied with and that the information given above is true and complete to the

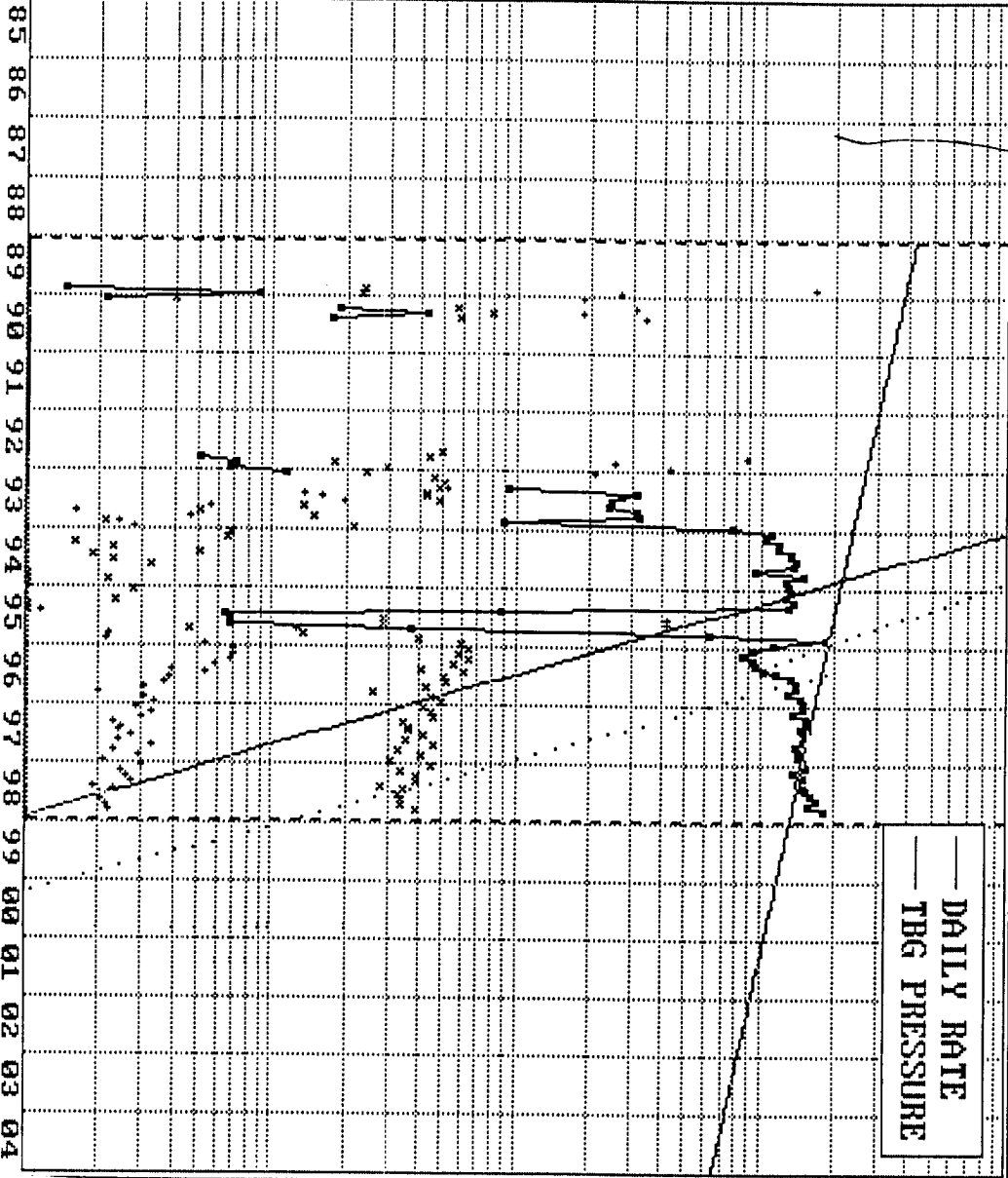
Browsing: ALLISON UNIT | 132 |
Table(P): PRODUCT/M,P,H,E,T,Z,
Item: 2/18/19 Name: D

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
10/31/97	43894	
11/30/97	43161	
12/31/97	45377	
01/31/98	46795	
02/28/98	42020	
03/31/98	45385	
04/30/98	44119	
05/31/98	45642	
06/30/98	47053	
07/31/98	49406	
08/31/98	51263	
09/30/98	48377	

0.1	1	10	100	• OIL
10	100	1000	10000	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected Production before Workover

ALLISON UNIT : 132 : 3849A-1



— DAILY RATE
— TBG PRESSURE

Prop 202

• WATER Bbls/d

Major = GAS

Expected Production

Allison Unit # 132

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/98		41,148		11/1/18		4,460
12/1/98		40,769		12/1/18		4,419
1/1/99		40,393		1/1/19		4,378
2/1/99		40,021		2/1/19		4,338
3/1/99		39,652		3/1/19		4,298
4/1/99		39,287		4/1/19		4,258
5/1/99		38,925		5/1/19		4,219
6/1/99		38,566		6/1/19		4,180
7/1/99		38,210		7/1/19		4,141
8/1/99		37,858		8/1/19		4,103
9/1/99		37,509		9/1/19		4,066
10/1/99		37,164		10/1/19		4,028
11/1/99		36,821		11/1/19		3,991
12/1/99		36,482		12/1/19		3,954
1/1/00		36,146		1/1/20		3,918
2/1/00		35,813		2/1/20		3,882
3/1/00		35,483		3/1/20		3,846
4/1/00		35,156		4/1/20		3,810
5/1/00		34,832		5/1/20		3,775
6/1/00		34,511		6/1/20		3,740
7/1/00		34,193		7/1/20		3,706
8/1/00		33,877		8/1/20		3,672
9/1/00		33,565		9/1/20		3,638
10/1/00		33,256		10/1/20		3,604
11/1/00		32,949		11/1/20		3,571
12/1/00		32,646		12/1/20		3,538
1/1/01		32,345		1/1/21		3,506
2/1/01		32,047		2/1/21		3,473
3/1/01		31,751		3/1/21		3,441
4/1/01		31,459		4/1/21		3,410
5/1/01		31,169		5/1/21		3,378
6/1/01		30,882		6/1/21		3,347
7/1/01		30,597		7/1/21		3,316
8/1/01		30,315		8/1/21		3,286
9/1/01		30,036		9/1/21		3,255
10/1/01		29,759		10/1/21		3,225
11/1/01		29,485		11/1/21		3,196
12/1/01		29,213		12/1/21		3,166
1/1/02		28,944		1/1/22		3,137
2/1/02		28,677		2/1/22		3,108
3/1/02		28,413		3/1/22		3,080
4/1/02		28,151		4/1/22		3,051
5/1/02		27,891		5/1/22		3,023
6/1/02		27,634		6/1/22		2,995
7/1/02		27,380		7/1/22		2,968
8/1/02		27,127		8/1/22		2,940
9/1/02		26,877		9/1/22		2,913
10/1/02		26,630		10/1/22		2,886

Expected Production

Allison Unit # 132

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/02		26,384		11/1/22		2,860
12/1/02		26,141		12/1/22		2,833
1/1/03		25,900		1/1/23		2,807
2/1/03		25,661		2/1/23		2,781
3/1/03		25,425		3/1/23		2,756
4/1/03		25,191		4/1/23		2,730
5/1/03		24,959		5/1/23		2,705
6/1/03		24,729		6/1/23		2,680
7/1/03		24,501		7/1/23		2,656
8/1/03		24,275		8/1/23		2,631
9/1/03		24,051		9/1/23		2,607
10/1/03		23,829		10/1/23		2,583
11/1/03		23,610		11/1/23		2,559
12/1/03		23,392		12/1/23		2,535
1/1/04		23,177		1/1/24		2,512
2/1/04		22,963		2/1/24		2,489
3/1/04		22,751		3/1/24		2,466
4/1/04		22,542		4/1/24		2,443
5/1/04		22,334		5/1/24		2,421
6/1/04		22,128		6/1/24		2,398
7/1/04		21,924		7/1/24		2,376
8/1/04		21,722		8/1/24		2,354
9/1/04		21,522		9/1/24		2,333
10/1/04		21,324		10/1/24		2,311
11/1/04		21,127		11/1/24		2,290
12/1/04		20,933		12/1/24		2,269
1/1/05		20,740		1/1/25		2,248
2/1/05		20,548		2/1/25		2,227
3/1/05		20,359		3/1/25		2,207
4/1/05		20,171		4/1/25		2,186
5/1/05		19,986		5/1/25		2,166
6/1/05		19,801		6/1/25		2,146
7/1/05		19,619		7/1/25		2,126
8/1/05		19,438		8/1/25		2,107
9/1/05		19,259		9/1/25		2,087
10/1/05		19,081		10/1/25		2,068
11/1/05		18,906		11/1/25		2,049
12/1/05		18,731		12/1/25		2,030
1/1/06		18,559		1/1/26		2,012
2/1/06		18,388		2/1/26		1,993
3/1/06		18,218		3/1/26		1,975
4/1/06		18,050		4/1/26		1,956
5/1/06		17,884		5/1/26		1,938
6/1/06		17,719		6/1/26		1,921
7/1/06		17,556		7/1/26		1,903
8/1/06		17,394		8/1/26		1,885
9/1/06		17,234		9/1/26		1,868
10/1/06		17,075		10/1/26		1,851

Expected Production

Allison Unit # 132

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/06		16,918		11/1/26		1,834
12/1/06		16,762		12/1/26		1,817
1/1/07		16,607		1/1/27		1,800
2/1/07		16,454		2/1/27		1,783
3/1/07		16,303		3/1/27		1,767
4/1/07		16,152		4/1/27		1,751
5/1/07		16,003		5/1/27		1,735
6/1/07		15,856		6/1/27		1,719
7/1/07		15,710		7/1/27		1,703
8/1/07		15,565		8/1/27		1,687
9/1/07		15,422		9/1/27		1,671
10/1/07		15,280		10/1/27		1,656
11/1/07		15,139		11/1/27		1,641
12/1/07		14,999		12/1/27		1,626
1/1/08		14,861		1/1/28		1,611
2/1/08		14,724		2/1/28		1,596
3/1/08		14,588		3/1/28		1,581
4/1/08		14,454		4/1/28		1,567
5/1/08		14,321		5/1/28		1,552
6/1/08		14,189		6/1/28		1,538
7/1/08		14,058		7/1/28		1,524
8/1/08		13,928		8/1/28		1,510
9/1/08		13,800		9/1/28		1,496
10/1/08		13,673		10/1/28		1,482
11/1/08		13,547		11/1/28		1,468
12/1/08		13,422		12/1/28		1,455
1/1/09		13,298		1/1/29		1,441
2/1/09		13,176		2/1/29		1,428
3/1/09		13,054		3/1/29		1,415
4/1/09		12,934		4/1/29		1,402
5/1/09		12,815		5/1/29		1,389
6/1/09		12,697		6/1/29		1,376
7/1/09		12,580		7/1/29		1,363
8/1/09		12,464		8/1/29		1,351
9/1/09		12,349		9/1/29		1,338
10/1/09		12,235		10/1/29		1,326
11/1/09		12,122		11/1/29		1,314
12/1/09		12,011		12/1/29		1,302
1/1/10		11,900		1/1/30		1,290
2/1/10		11,790		2/1/30		1,278
3/1/10		11,682		3/1/30		1,266
4/1/10		11,574		4/1/30		1,254
5/1/10		11,467		5/1/30		1,243
6/1/10		11,362		6/1/30		1,231
7/1/10		11,257		7/1/30		1,220
8/1/10		11,153		8/1/30		1,209
9/1/10		11,050		9/1/30		1,198
10/1/10		10,949		10/1/30		1,187

Expected Production

Allison Unit # 132

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/10		10,848		11/1/30		1,176
12/1/10		10,748		12/1/30		1,165
1/1/11		10,649		1/1/31		1,154
2/1/11		10,550		2/1/31		1,144
3/1/11		10,453		3/1/31		1,133
4/1/11		10,357		4/1/31		1,123
5/1/11		10,261		5/1/31		1,112
6/1/11		10,167		6/1/31		1,102
7/1/11		10,073		7/1/31		1,092
8/1/11		9,980		8/1/31		1,082
9/1/11		9,888		9/1/31		1,072
10/1/11		9,797		10/1/31		1,062
11/1/11		9,707		11/1/31		1,052
12/1/11		9,617		12/1/31		1,042
1/1/12		9,529		1/1/32		1,033
2/1/12		9,441		2/1/32		1,023
3/1/12		9,354		3/1/32		1,014
4/1/12		9,268		4/1/32		1,005
5/1/12		9,182		5/1/32		995
6/1/12		9,098		6/1/32		986
7/1/12		9,014		7/1/32		977
8/1/12		8,931		8/1/32		968
9/1/12		8,849		9/1/32		959
10/1/12		8,767		10/1/32		950
11/1/12		8,686		11/1/32		941
12/1/12		8,606		12/1/32		933
1/1/13		8,527		1/1/33		924
2/1/13		8,448		2/1/33		916
3/1/13		8,370		3/1/33		907
4/1/13		8,293		4/1/33		899
5/1/13		8,217		5/1/33		891
6/1/13		8,141		6/1/33		882
7/1/13		8,066		7/1/33		874
8/1/13		7,992		8/1/33		866
9/1/13		7,918		9/1/33		858
10/1/13		7,845		10/1/33		850
11/1/13		7,773		11/1/33		842
12/1/13		7,701		12/1/33		835
1/1/14		7,630		1/1/34		827
2/1/14		7,560		2/1/34		819
3/1/14		7,490		3/1/34		812
4/1/14		7,421		4/1/34		804
5/1/14		7,353		5/1/34		797
6/1/14		7,285		6/1/34		790
7/1/14		7,218		7/1/34		782
8/1/14		7,151		8/1/34		775
9/1/14		7,086		9/1/34		768
10/1/14		7,020		10/1/34		761

Expected Production

Allison Unit # 132

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/14		6,956		11/1/34		754
12/1/14		6,891		12/1/34		747
1/1/15		6,828		1/1/35		740
2/1/15		6,765		2/1/35		733
3/1/15		6,703		3/1/35		726
4/1/15		6,641		4/1/35		720
5/1/15		6,580		5/1/35		713
6/1/15		6,519		6/1/35		707
7/1/15		6,459		7/1/35		700
8/1/15		6,399		8/1/35		694
9/1/15		6,340		9/1/35		687
10/1/15		6,282		10/1/35		681
11/1/15		6,224		11/1/35		675
12/1/15		6,167		12/1/35		668
1/1/16		6,110		1/1/36		662
2/1/16		6,054		2/1/36		656
3/1/16		5,998		3/1/36		650
4/1/16		5,943		4/1/36		644
5/1/16		5,888		5/1/36		638
6/1/16		5,834		6/1/36		632
7/1/16		5,780		7/1/36		626
8/1/16		5,726		8/1/36		621
9/1/16		5,674		9/1/36		615
10/1/16		5,621		10/1/36		609
11/1/16		5,570		11/1/36		604
12/1/16		5,518		12/1/36		598
1/1/17		5,467		1/1/37		593
2/1/17		5,417		2/1/37		587
3/1/17		5,367		3/1/37		582
4/1/17		5,318		4/1/37		576
5/1/17		5,269		5/1/37		571
6/1/17		5,220		6/1/37		566
7/1/17		5,172		7/1/37		561
8/1/17		5,124		8/1/37		555
9/1/17		5,077		9/1/37		550
10/1/17		5,030		10/1/37		545
11/1/17		4,984		11/1/37		540
12/1/17		4,938		12/1/37		535
1/1/18		4,893		1/1/38		530
2/1/18		4,847		2/1/38		525
3/1/18		4,803		3/1/38		521
4/1/18		4,759		4/1/38		516
5/1/18		4,715		5/1/38		511
6/1/18		4,671		6/1/38		506
7/1/18		4,628		7/1/38		502
8/1/18		4,585		8/1/38		497
9/1/18		4,543		9/1/38		492
10/1/18		4,501		10/1/38		488