

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-081155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Allison Unit

8. FARM OR LEASE NAME

Allison Unit

9. WELL NO.

121

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA  
Sec. 30, T-32-N, R-06-W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1780'S, 930'W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6572'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Spud Well

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. GIVE BRIEF DESCRIPTION OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-27-88 Spudded well at 6:35 am 11-27-88. Drilled to 231'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 231'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

12-01-88 TD 3178'. Ran 74 jts. 7", 20.0#, K-55 intermediate casing, 3166' set @ 3178'. Cemented with 470 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/ sx (907 cu.ft.), followed by 100 sx. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated to surface.

RECEIVED  
MAIL ROOM

88 DEC -5 PM 4:17

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED  
DEC 5 1988  
OIL COMPANY  
DISPATCH

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

DATE

12-04-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side