

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		RECEIVED MAR 24 AM 8:03 FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
2. NAME OF OPERATOR El Paso Natural Gas Company		RECEIVED MAR 01 1989 OIL CON. DIV. DIST. 3	
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499		RECEIVED MAR 01 1989 OIL CON. DIV. DIST. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1780'S, 930'W At top prod. interval reported below At total depth		RECEIVED MAR 01 1989 OIL CON. DIV. DIST. 3	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-27-88		16. DATE T.D. REACHED 12-20-88	
17. DATE COMPL. (Ready to prod.) 12-22-88		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6572' GL	
19. ELEV. CASINGHEAD 6572'		20. TOTAL DEPTH, MD & TVD 3246' KB	
21. PLUG. BACK T.D., MD & TVD 3245'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary Tools Cable Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3245'-3159' (Fruitland Coal)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 9 5/8"		WEIGHT, LB./FT. 32.3#	
DEPTH SET (MD) 231'		HOLE SIZE 12 1/4"	
17"		20#	
3178'		8 3/4"	
		177 cf	
		1025 cf	
29. LINER RECORD		30. TUBING RECORD	
SIZE 5 1/2"		TOP (MD) 3109'	
BOTTOM (MD) 3246'		SACKS CEMENT*	
SCREEN (MD)		SIZE 2 3/8"	
		DEPTH SET (MD) 3240'	
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3245'-3159'; 4/SPF. (Predrilled Liner)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION		WELL STATUS (Producing or shut-in) SIWOPL	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected	
DATE OF TEST		HOURS TESTED	
CHOKES SIZE		PROD'N. FOR TEST PERIOD	
OIL—BSL.		GAS—MCF	
WATER—BSL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BSL.	
GAS—MCF.		WATER—BSL.	
OIL GRAVITY-API (CORR.)			
SI-435		NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3225' 1665 psig		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
		DATE 1-30-89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2374'	2500'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2374' 2500' 3094'	
Kirtland	2500	3094	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3094'	3246'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			