District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: ALLISON UNIT 121 API #: 300452716000

Location of Well:

Unit Letter: L 1780' FSL, 930' FWL Section: 30

Township: 032N Range: 006W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 6/98

Date Workover Procedures were Completed: 6/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECAVITATION

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield , being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Mae Benallyn
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

6/26, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 7/17/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

1. **Type of Well**
GAS

5. **Lease Number**
SF-081155

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Allison Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Allison Unit #121

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-27160

4. **Location of Well, Footage, Sec., T, R, M**
1780' FSL, 930' FWL, Sec. 30, T-32-N, R-6-W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
___ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
_X_ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Recavitate		

13. Describe Proposed or Completed Operations

6-9-98 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/15 min, OK. TOOH w/101 jts 2 3/8" tbg. TIH w/6.3" pilot mill, mill lnr hgr top @ 3109-3114'. TOOH w/pilot mill.

6-10-98 TIH w/csg spear to 3114'. Fish lnr & lnr hgr. TOOH w/spear & 3 jts 5 ½" 15.5# K-55 lnr. TIH w/6 ¼" bit, CO @ 3246'. TOOH w/bit.

6-11/6-25-98 Blow well & CO.

6-26-98 TIH w/3 jts 5 ½" 15.5# K-55 lnr, set @ 3245'. Lnr top @ 3131'. Lnr pre-perf @ 3177-3244'. TIH w/4 ¾" plug mill, mill perf plugs @ 3177-3244'. TOOH w/mill. TIH w/101 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 3238' KB. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield Title Regulatory Administrator Date 7/20/98

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

AUG 1998

FARMINGTON DISTRICT OFFICE

OPERATOR

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tanya Atcitty

Printed Name: Tanya Atcitty

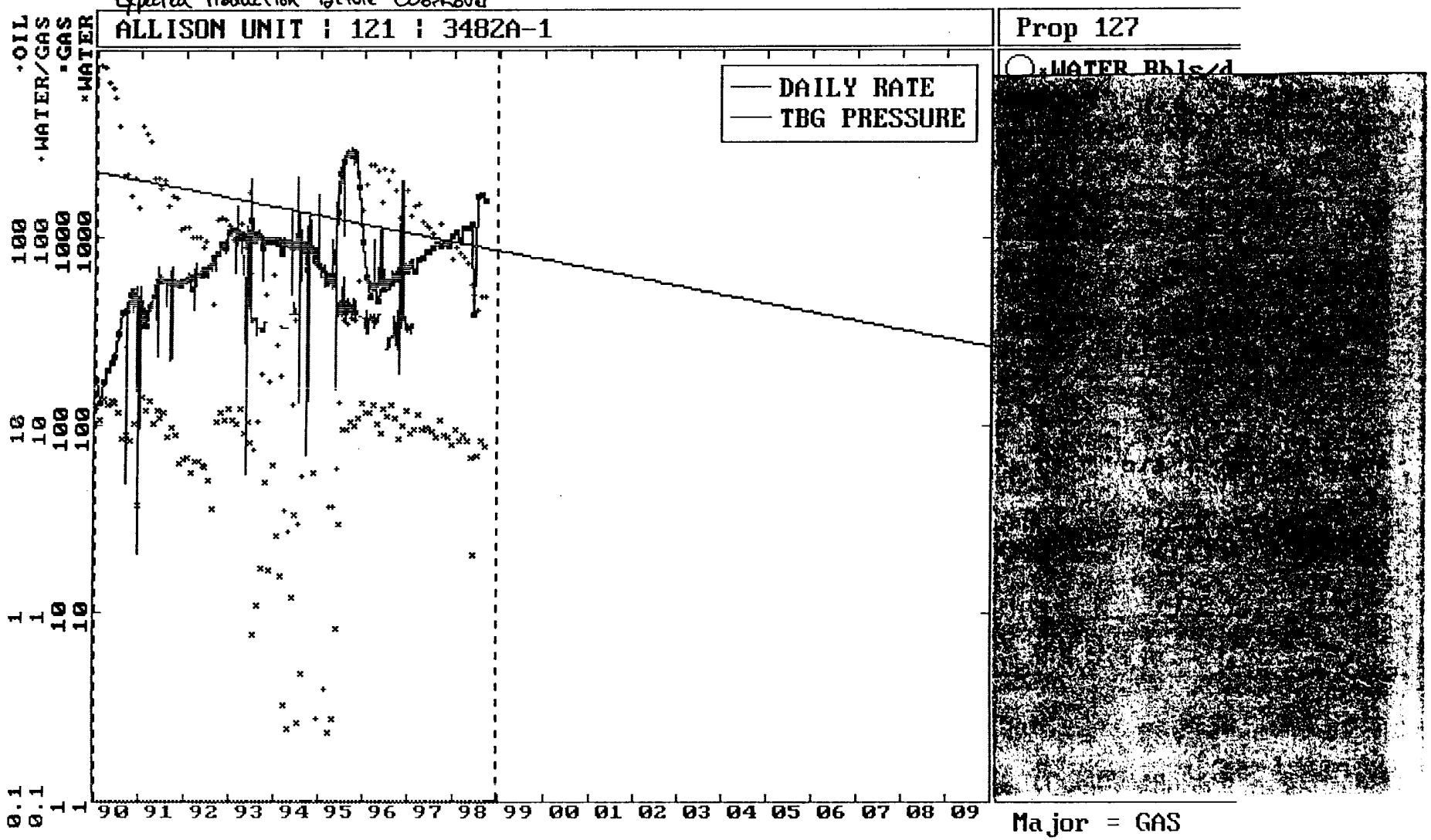
OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approved Date:

Expected Production Before Workover



Browsing: ALLISON UNIT | 121 | 3482A
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,
Item: 2/18/19 Name: DATE T

--DATE--	----OIL---- Bbl	----GAS---- Mcf
02/28/97	20299	
03/31/97	23344	
04/30/97	23916	
05/31/97	25710	
06/30/97	26095	
07/31/97	27332	
08/31/97	28260	
09/30/97	27813	
10/31/97	29024	
11/30/97	27661	
12/31/97	31395	
01/31/98	32464	
02/28/98	30082	
03/31/98	34243	
04/30/98	34517	

Expected Production

Allison Unit # 121

Month	BBL	MCF	Month	BBL	MCF
6/1/98		28,060	6/1/18		3,766
7/1/98		27,826	7/1/18		3,734
8/1/98		27,594	8/1/18		3,703
9/1/98		27,364	9/1/18		3,672
10/1/98		27,136	10/1/18		3,642
11/1/98		26,910	11/1/18		3,611
12/1/98		26,686	12/1/18		3,581
1/1/99		26,463	1/1/19		3,552
2/1/99		26,243	2/1/19		3,522
3/1/99		26,024	3/1/19		3,493
4/1/99		25,807	4/1/19		3,463
5/1/99		25,592	5/1/19		3,435
6/1/99		25,379	6/1/19		3,406
7/1/99		25,167	7/1/19		3,378
8/1/99		24,958	8/1/19		3,349
9/1/99		24,750	9/1/19		3,322
10/1/99		24,543	10/1/19		3,294
11/1/99		24,339	11/1/19		3,266
12/1/99		24,136	12/1/19		3,239
1/1/00		23,935	1/1/20		3,212
2/1/00		23,735	2/1/20		3,185
3/1/00		23,538	3/1/20		3,159
4/1/00		23,341	4/1/20		3,133
5/1/00		23,147	5/1/20		3,106
6/1/00		22,954	6/1/20		3,081
7/1/00		22,763	7/1/20		3,055
8/1/00		22,573	8/1/20		3,029
9/1/00		22,385	9/1/20		3,004
10/1/00		22,198	10/1/20		2,979
11/1/00		22,013	11/1/20		2,954
12/1/00		21,830	12/1/20		2,930
1/1/01		21,648	1/1/21		2,905
2/1/01		21,468	2/1/21		2,881
3/1/01		21,289	3/1/21		2,857
4/1/01		21,111	4/1/21		2,833
5/1/01		20,935	5/1/21		2,810
6/1/01		20,761	6/1/21		2,786
7/1/01		20,588	7/1/21		2,763
8/1/01		20,416	8/1/21		2,740
9/1/01		20,246	9/1/21		2,717
10/1/01		20,078	10/1/21		2,695
11/1/01		19,910	11/1/21		2,672
12/1/01		19,744	12/1/21		2,650
1/1/02		19,580	1/1/22		2,628
2/1/02		19,417	2/1/22		2,606
3/1/02		19,255	3/1/22		2,584
4/1/02		19,094	4/1/22		2,563
5/1/02		18,935	5/1/22		2,541

Expected Production

Allison Unit # 121

Month	BBL	MCF	Month	BBL	MCF
6/1/02		18,777	6/1/22		2,520
7/1/02		18,621	7/1/22		2,499
8/1/02		18,466	8/1/22		2,478
9/1/02		18,312	9/1/22		2,458
10/1/02		18,159	10/1/22		2,437
11/1/02		18,008	11/1/22		2,417
12/1/02		17,858	12/1/22		2,397
1/1/03		17,709	1/1/23		2,377
2/1/03		17,562	2/1/23		2,357
3/1/03		17,415	3/1/23		2,337
4/1/03		17,270	4/1/23		2,318
5/1/03		17,126	5/1/23		2,298
6/1/03		16,983	6/1/23		2,279
7/1/03		16,842	7/1/23		2,260
8/1/03		16,702	8/1/23		2,241
9/1/03		16,562	9/1/23		2,223
10/1/03		16,424	10/1/23		2,204
11/1/03		16,287	11/1/23		2,186
12/1/03		16,152	12/1/23		2,168
1/1/04		16,017	1/1/24		2,150
2/1/04		15,884	2/1/24		2,132
3/1/04		15,751	3/1/24		2,114
4/1/04		15,620	4/1/24		2,096
5/1/04		15,490	5/1/24		2,079
6/1/04		15,361	6/1/24		2,062
7/1/04		15,233	7/1/24		2,044
8/1/04		15,106	8/1/24		2,027
9/1/04		14,980	9/1/24		2,010
10/1/04		14,855	10/1/24		1,994
11/1/04		14,731	11/1/24		1,977
12/1/04		14,609	12/1/24		1,961
1/1/05		14,487	1/1/25		1,944
2/1/05		14,366	2/1/25		1,928
3/1/05		14,246	3/1/25		1,912
4/1/05		14,128	4/1/25		1,896
5/1/05		14,010	5/1/25		1,880
6/1/05		13,893	6/1/25		1,865
7/1/05		13,777	7/1/25		1,849
8/1/05		13,663	8/1/25		1,834
9/1/05		13,549	9/1/25		1,818
10/1/05		13,436	10/1/25		1,803
11/1/05		13,324	11/1/25		1,788
12/1/05		13,213	12/1/25		1,773
1/1/06		13,103	1/1/26		1,758
2/1/06		12,994	2/1/26		1,744
3/1/06		12,885	3/1/26		1,729
4/1/06		12,778	4/1/26		1,715
5/1/06		12,671	5/1/26		1,701

Allison Unit # 121

Month	BBL	MCF	Month	BBL	MCF
6/1/06		12,566	6/1/26		1,686
7/1/06		12,461	7/1/26		1,672
8/1/06		12,357	8/1/26		1,658
9/1/06		12,254	9/1/26		1,645
10/1/06		12,152	10/1/26		1,631
11/1/06		12,051	11/1/26		1,617
12/1/06		11,950	12/1/26		1,604
1/1/07		11,851	1/1/27		1,590
2/1/07		11,752	2/1/27		1,577
3/1/07		11,654	3/1/27		1,564
4/1/07		11,557	4/1/27		1,551
5/1/07		11,461	5/1/27		1,538
6/1/07		11,365	6/1/27		1,525
7/1/07		11,271	7/1/27		1,513
8/1/07		11,177	8/1/27		1,500
9/1/07		11,084	9/1/27		1,487
10/1/07		10,991	10/1/27		1,475
11/1/07		10,900	11/1/27		1,463
12/1/07		10,809	12/1/27		1,451
1/1/08		10,719	1/1/28		1,439
2/1/08		10,629	2/1/28		1,427
3/1/08		10,541	3/1/28		1,415
4/1/08		10,453	4/1/28		1,403
5/1/08		10,366	5/1/28		1,391
6/1/08		10,279	6/1/28		1,380
7/1/08		10,194	7/1/28		1,368
8/1/08		10,109	8/1/28		1,357
9/1/08		10,025	9/1/28		1,345
10/1/08		9,941	10/1/28		1,334
11/1/08		9,858	11/1/28		1,323
12/1/08		9,776	12/1/28		1,312
1/1/09		9,695	1/1/29		1,301
2/1/09		9,614	2/1/29		1,290
3/1/09		9,534	3/1/29		1,279
4/1/09		9,454	4/1/29		1,269
5/1/09		9,375	5/1/29		1,258
6/1/09		9,297	6/1/29		1,248
7/1/09		9,220	7/1/29		1,237
8/1/09		9,143	8/1/29		1,227
9/1/09		9,067	9/1/29		1,217
10/1/09		8,991	10/1/29		1,207
11/1/09		8,916	11/1/29		1,197
12/1/09		8,842	12/1/29		1,187
1/1/10		8,768	1/1/30		1,177
2/1/10		8,695	2/1/30		1,167
3/1/10		8,623	3/1/30		1,157
4/1/10		8,551	4/1/30		1,148
5/1/10		8,480	5/1/30		1,138

Expected Production

Allison Unit # 121

Month	BBL	MCF	Month	BBL	MCF
6/1/10		8,409	6/1/30		1,129
7/1/10		8,339	7/1/30		1,119
8/1/10		8,269	8/1/30		1,110
9/1/10		8,201	9/1/30		1,101
10/1/10		8,132	10/1/30		1,091
11/1/10		8,064	11/1/30		1,082
12/1/10		7,997	12/1/30		1,073
1/1/11		7,931	1/1/31		1,064
2/1/11		7,865	2/1/31		1,055
3/1/11		7,799	3/1/31		1,047
4/1/11		7,734	4/1/31		1,038
5/1/11		7,670	5/1/31		1,029
6/1/11		7,606	6/1/31		1,021
7/1/11		7,542	7/1/31		1,012
8/1/11		7,479	8/1/31		1,004
9/1/11		7,417	9/1/31		995
10/1/11		7,355	10/1/31		987
11/1/11		7,294	11/1/31		979
12/1/11		7,233	12/1/31		971
1/1/12		7,173	1/1/32		963
2/1/12		7,113	2/1/32		955
3/1/12		7,054	3/1/32		947
4/1/12		6,995	4/1/32		939
5/1/12		6,937	5/1/32		931
6/1/12		6,879	6/1/32		923
7/1/12		6,822	7/1/32		916
8/1/12		6,765	8/1/32		908
9/1/12		6,708	9/1/32		900
10/1/12		6,653	10/1/32		893
11/1/12		6,597	11/1/32		885
12/1/12		6,542	12/1/32		878
1/1/13		6,488	1/1/33		871
2/1/13		6,434	2/1/33		863
3/1/13		6,380	3/1/33		856
4/1/13		6,327	4/1/33		849
5/1/13		6,274	5/1/33		842
6/1/13		6,222	6/1/33		835
7/1/13		6,170	7/1/33		828
8/1/13		6,118	8/1/33		821
9/1/13		6,067	9/1/33		814
10/1/13		6,017	10/1/33		808
11/1/13		5,967	11/1/33		801
12/1/13		5,917	12/1/33		794
1/1/14		5,868	1/1/34		787
2/1/14		5,819	2/1/34		781
3/1/14		5,770	3/1/34		774
4/1/14		5,722	4/1/34		768
5/1/14		5,675	5/1/34		762

Allison Unit # 121

Month	BBL	MCF	Month	BBL	MCF
6/1/14		5,627	6/1/34		755
7/1/14		5,580	7/1/34		749
8/1/14		5,534	8/1/34		743
9/1/14		5,488	9/1/34		736
10/1/14		5,442	10/1/34		730
11/1/14		5,397	11/1/34		724
12/1/14		5,352	12/1/34		718
1/1/15		5,307	1/1/35		712
2/1/15		5,263	2/1/35		706
3/1/15		5,219	3/1/35		700
4/1/15		5,176	4/1/35		695
5/1/15		5,132	5/1/35		689
6/1/15		5,090	6/1/35		683
7/1/15		5,047	7/1/35		677
8/1/15		5,005	8/1/35		672
9/1/15		4,963	9/1/35		666
10/1/15		4,922	10/1/35		661
11/1/15		4,881	11/1/35		655
12/1/15		4,840	12/1/35		650
1/1/16		4,800	1/1/36		644
2/1/16		4,760	2/1/36		639
3/1/16		4,720	3/1/36		634
4/1/16		4,681	4/1/36		628
5/1/16		4,642	5/1/36		623
6/1/16		4,603	6/1/36		618
7/1/16		4,565	7/1/36		613
8/1/16		4,527	8/1/36		608
9/1/16		4,489	9/1/36		602
10/1/16		4,452	10/1/36		597
11/1/16		4,415	11/1/36		592
12/1/16		4,378	12/1/36		588
1/1/17		4,341	1/1/37		583
2/1/17		4,305	2/1/37		578
3/1/17		4,269	3/1/37		573
4/1/17		4,234	4/1/37		568
5/1/17		4,199	5/1/37		563
6/1/17		4,164	6/1/37		559
7/1/17		4,129	7/1/37		554
8/1/17		4,094	8/1/37		550
9/1/17		4,060	9/1/37		545
10/1/17		4,027	10/1/37		540
11/1/17		3,993	11/1/37		536
12/1/17		3,960	12/1/37		531
1/1/18		3,927	1/1/38		527
2/1/18		3,894	2/1/38		523
3/1/18		3,862	3/1/38		518
4/1/18		3,829	4/1/38		514
5/1/18		3,797	5/1/38		510