

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

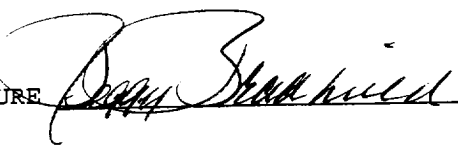
<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 2480' FNL 1450' FEL, Sec. 18, T-32-N, R-6-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-27165</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Allison Unit</p> <p>8. Well No. 111</p> <p>9. Pool Name or Wildcat Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - pump installation

13. Describe Proposed or Completed Operations

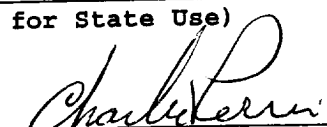
It is intended to install a pump in the subject well according to the attached procedure.

RECEIVED
AUG 28 1998
OIL CON. DIV.
DIAKAT, R

SIGNATURE  Regulatory Administrator August 26, 1998

TLW

(This space for State Use)

Approved by  Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date AUG 28 1998

Allison 111
PUMPING UNIT INSTALLATION PROCEDURE
6/25/98

Unit G, Section 18, T32N, R6W, San Juan County, New Mexico
Lat. 36.980870 / 36° 58.85'
Long. 107.495670 / 107° 29.74'

1. MIRU PULLING UNIT.
2. NDWH / NUBOP.
3. PU AT LEAST 2 JTS. OF TBG. TIH TO TAG FOR FILL.
4. TOH STANDING BACK 2-3/8" TBG. (TBG IS SET @ 3060', THERE ARE 96 JTS OF 2-3/8" 4.7# J-55, ONE JT OF 2 7/8" 6.5# J55, AND A PCP STATOR).
5. PU 4-3/4" BIT ON TBG AND TIH TO COTD, CIRC HOLE CLEAN. (Note: PBTD is @ 3110').
6. TIH W/ 2-3/8" TBG STRING AND LAND TBG @ 3100'. PURGE VALVE WILL BE ON BOTTOM FOLLOWED BY PUP JOINT, PERFORATED SUB, AND SEATING NIPPLE. SPACE OUT AS NEEDED WITH PUP JOINTS.
7. HANG TBG IN DONUT. NDBOP / NUWH.
8. TIH W/ NEW 1.25" TOP HOLD DOWN PUMP, 7/8" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), POLISHED ROD, AND POLISHED ROD LINER. (Note: Vendor contact is listed below).
9. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, AND SPACE OUT PUMP.
10. LOAD TBG, AND PRESSURE TEST.
11. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: L. W. Dillon

Bruce W. Boyer 8-26-98
Approved: Drilling Supt.

PUMP VENDOR: ENERGY PUMP
LEO NOYES 564-2874