

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc.
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1190' N, 900' E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles from Allison, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

900

16. NO. OF ACRES IN LEASE

918.88

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3500'

19. PROPOSED DEPTH

3112'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6490' GL

OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

This casing is subject to a final test
procedural rule, a permit to drill, and
and appeal pursuant to 43 CFR 3105.4
QUANTITY OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated
8 3/4"	7"	20.0#	2985'	221 cf cover Ojo Alamo
6 1/4"	5 1/2" liner	23.0#	3112'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 17 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Manuel S. Garcia TITLE Regulatory Affairs DATE 10-14-88

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

HOLD C-104 FORM NSP

RECEIVED
DEC 02 1988

APPROVED
AS AMENDED

OIL CON. DIV.
DIST. 3

NOV 30 1988

AREA MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 37501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator <i>Marathon Oil Inc.</i> El Paso Natural Gas Co.		Lease Allison Unit (NM-04201)		Well No. 110
Unit Letter A	Section 17	Township T32N	Range R6W	County San Juan County
Actual Postage Location of Wells 1190 feet from the North line and 900 feet from the East line				
Ground Level Elev. 6490	Producing Formation Fruitland Coal	Pool <i>Baptist</i> Undesignated	Dedicated Acreage 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

NOTE: reissued to show moved location.

<div>RECEIVED TELEMAIL ROOM 88 OCT 17 PM 2:28 FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO</div>		
	CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>[Signature]</i> Name _____ Regulatory Affairs Position _____ El Paso Natural Gas Company _____ Date <u>10-15-88</u>	
	I hereby certify that the well location shown on this plat was located in the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Professional Date Surveyed <u>August 3, 1988</u> Land Surveyor Registered Land Surveyor <i>R. Howard Daggett</i> Certificate No. <u>9679</u>	

75 MINUTE SERIES TOPOGRAPHY

GEOLOGICAL SURVEY

ET (WEST)

LA PLATA CO
SAN JUAN CO

MP 246 6269

R 7 W R 6 W 277

4 266 507 COLO 371 279000m E

LA PLATA CO ARCHULETA CO
SAN JUAN CO MP 6384 244

T-32N
R-7-W

T-32N
R-6W

