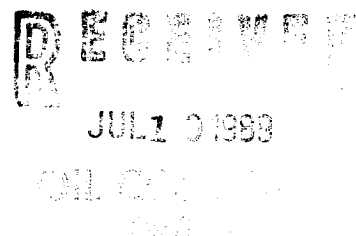


Name of Company El Paso Natural Gas Co.			Address P.O. Box 4289 Farmington, NM 87499			
Lease	Well No.	Unit Letter	Section	Township	Range	
Allison Unit	117	N	21	032-N	006-W	
Pool Basin Fruitland Coal			County San Juan			

Depth (Ft.)

Deviation (Degrees)

125'	1/4 deg
217'	1/4 deg
489'	3/4 deg
1018'	3/4 deg
1514'	1/2 deg
2012'	3/4 deg
2543'	3/4 deg
3046'	1/4 deg



I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer of El Paso Natural Gas Co, am authorized by said Company to make this report; and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

[Signature]

Subscribed and sworn to before me this 6th day of June, 1989

[Signature]

Notary Public in and for San Juan County, New Mexico

My Commission expires August 17, 1992

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

930' FSL, 1540' FWL, Sec. 21, T-32-N, R-6-W, NMPM

N

5. Lease Number
SF-081155

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Allison Unit

8. Well Name & Number
Allison Unit #117

9. API Well No.
30-045-27206

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Recavitate

13. Describe Proposed or Completed Operations

It is intended to workover the well in the following manner:

NU BOP. Pull the 2-3/8" tubing. Pull the 5-1/2" liner. Underream the well to 9-1/2". Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5-1/2", 15.5#, K-55 casing liner. The liner will be pre-perforated 4 spf across the coal intervals with no cement. Production tubing will be 2-3/8", 4.7#, J-55. The well will then be returned to production.

RECEIVED
JAN 23 1997
OIL & GAS
DIVISION

97 JAN 16 PM 4:35
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Shadwick (GWL47) Title Regulatory Administrator Date 1/15/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 17 1997

/S/ Duane W. Spencer
DISTRICT MANAGER

NMOC

Pertinent Data Sheet -Allison Unit # 117

Location: 930' FSL, 1540' FWL, Unit N, Section 21, T32N, R06W, San Juan County, New Mexico
Lat: 36.960953 **Long:** 107.467010

Field: Basin Fruitland Coal

Elevation: 6480' GL

TD: 3161'

Spud Date: 06/01/89

Completed: 06/15/89

DP #: 3826A

Workover: None

1ST- Delivery: 08/24/89

Prop #: N/A

Lease #: SF-081155

API#: 30-045-2720600

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12-1/4"	9-5/8"	36.0# K-55	237'	177 cf	Circ/Surface
8-3/4"	7"	23.0# K-55	3067'	1039 cf	Circ/Surface

Liner Record:

<u>Hole Size</u>	<u>Liner Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
6-1/4"	5-1/2"	15.5 K-55	2979'-3160'	N/a	N/A

Tubing Record:

<u>Tbg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
2-3/8"	4.7# J-55	3136'

"F" Nipple @ 3104.71'

Formation Tops:

Ojo Alamo:	2349'
Kirtland:	2464'
Fruitland:	2990'

Logging Record: Mud Log , IND, DENS, NEUT, GR.

Stimulation: Predrilled Liner perfs @ 3071'-3159' with 4 spf

Workover History: None

Transporter: Oil: Meridian Oil Gas: Northwest Pipelines

Allison Unit # 117

Current
Basin Fruitland Coal

930' FSL, 1540' FWL
Unit N, Section 21, T32N, R06W, San Juan County, NM

Spud: 06-01-89
Completed : 06-15-89
Elevation: 6480' GL

