

1. Type of Well GAS	5. Lease Number SF-081155
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name Allison Unit
4. Location of Well, Footage, Sec., T, R, M 930' FSL 1540' FWL, Sec. 21, T-32-N, R-6-W, NMPM	8. Well Name & Number Allison U#117
	9. API Well No. 30-045-27206
	10. Field and Pool Fruitland Coal
	11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump installation	

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure.

RECEIVED
SEP 3 1998
OIL CON. DIV.
DIST. 3

98 AUG 28 PM 12:37
OJO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/26/98
TLW

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title _____ Date SEP - 1 1998

CONDITION OF APPROVAL, if any:

NMOCO

Allison 117
PUMPING UNIT INSTALLATION PROCEDURE
6/25/98

Unit N. Section 21, T32N, R6W, San Juan County, New Mexico

Lat. 36.960953 / 36° 57.66'

Long. 107.467010 / 107° 28.02'

1. MIRU PULLING UNIT.
2. NDWH / NUBOP.
3. PU AT LEAST 2 JTS. OF TBG. TIH TO TAG FOR FILL.
4. TOH STANDING BACK 2-3/8" TBG. (TBG IS SET @ 3135', THERE ARE 101 JTS OF 2-3/8" 4.7# J-55).
5. PU 4-3/4" BIT ON TBG AND TIH TO 3150'. (CAUTION: THIS WELL DOES NOT HAVE A LINER, AND THERE IS AN OLD FISH IN THE OPEN HOLE). (Note: PBTB is @ 3160).
6. TIH W/ 2-3/8" TBG STRING AND LAND TBG @ 3150'. PURGE VALVE WILL BE ON BOTTOM FOLLOWED BY PUP JOINT, PERFORATED SUB, AND SEATING NIPPLE. SPACE OUT AS NEEDED WITH PUP JOINTS.
7. HANG TBG IN DONUT. NDBOP / NUWH.
8. TIH W/ NEW 1.25" TOP HOLD DOWN PUMP, 7/8" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), POLISHED ROD, AND POLISHED ROD LINER. (Note: Vendor contact is listed below.
9. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, AND SPACE OUT PUMP.
10. LOAD TBG, AND PRESSURE TEST.
11. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: L.W. Dillon


Approved: Drilling Supt.

PUMP VENDOR: ENERGY PUMP
LEO NOYES 564-2874