

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT AN APPLICATION
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

89 FEB 21 AM 11:21

2. NAME OF OPERATOR

Amoco Production Co.

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR

2325 East 30th St. Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' FNL x 1610' FEL

14. PERMIT NO. API NO.

30 045 27208

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6248' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holmberg Gas Com D

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Cedar Hill ^{Graveland} Basin Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SWNE Sec 21 T32N R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 12-28-88 at 2200 hrs. Drilled to 283' ft. Set 8.625" K-55 STXC surface casing at 513 ft. Cement with 354 of Class B Seal, stage 1 and 590 of Class B Seal. Lost circulation did not get cement to surface. Pressure tested casing to 1600 PSI. Drilled a 7.875" hole to a TD of 3307' on 1-2-89. Set 5.5" 17 lb LTXC production casing at 3297'. Cemented with 604 of Class G 65/35 Poz and tailed in with 288 of Class G Premium. Circulated 35 barrels good cement to the surface. No DV tool was set and the rig was released at 2000 hrs on 1-2-89.

RECEIVED

FEB 28 1989

OIL CON. DIV
DIST 3

13. I hereby certify that the foregoing is true and correct

SIGNED

AS Shaw

TITLE

Adm. Supervisor

DATE

2-17-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
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FARMINGTON, NEW MEXICO
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

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Holmberg Gas Com D

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Cedar Hill Switland
Basin Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

RUNE Sec 21 T32N R.10W

12. COUNTY OR PARISH

San Juan N.M.

17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Adm. Supervisor

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TITLE

DATE

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NMOCC

*See Instructions on Reverse Side