

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
89 FEB 21 AM 11:21

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
2325 East 30th St. Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL x 1610' FEL

14. PERMIT NO. *API No.*
30045 27208

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6248' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hemberg Gas Com A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Order Hill Fruitland Beal Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

40W Sec 21 T32N R10W

12. COUNTY OR PARISH 13. STATE

San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) *Initial Completion*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressured tested casing to 4800 PSI. Perforated the following intervals:
3030-3057' and 3064-3067' for a total of 120 holes. Graced with 17480 lb
40-70 sand and 56934 lb 12/20 sand. Pumped 35154 gal of Sitanate gel and
346170 SCF of CO₂. Moved in and rigged up service unit on 2-7-89. Perforated
the following intervals: 2758-2763'; 2804-2811'; 2854-2865'; and 2900-
2916' for a total of 156 holes. Set a cast iron bridge plug at 2950' and
tested to 1500 lb. Graced with 35 lb gel and CO₂; 70476 gal of gel and
361200 SCF CO₂ and 20000 lb 40/70 sand and 164000 lb 12/20 sand. Drilled
out bridge plug. Landed 2 7/8" tubing at 2790'. Released rig on 2-14-89 at
1700 hrs.

RECEIVED

FEB 28 1989

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

JS Shaw

TITLE

Adm. Supervisor

DATE

2-17-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

FEB 23 1989

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA