

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Amoco Production Company	Well API No. 3004527208
Address 2325 East 30th Street, Farmington NM 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Holmberg Gas Com D	Well No. 1	Pool Name, Including Formation Cedar Hill Frld Basal Coal	Kind of Lease State, Federal or Fee	Lease No. SF-080517
Location				
Unit Letter B	: 790'	Feet From The N	Line and 1610'	Feet From The E
Section 21	Township 32N	Range 10W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Caller Service 4990, Farmington NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When?
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-28-88	Date Compl. Ready to Prod. 5-10-89	Total Depth 3300'	P.B.T.D. 3250'					
Elevations (DF, RKB, RT, GR, etc.) 6248' GR	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2758'	Tubing Depth 2790'					
Perforations 2854'-2865' 2900'-2916', 3030'-3057', 3064'-3067', 2758'-2763', 2804'-2811'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 24# K55 8-5/8" 17# K55 & N80 5-1/2" 2-7/8"	DEPTH SET 513' 3297' 2790'	SACKS CEMENT 300 sx 525 sx & 250 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OCT 27 1989
			OIL CON. DIV.
			DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 5-9-89 50 mcf/d	Length of Test 24 hr Pumping	Bbls. Condensate/MMCF 20 BWPD	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 80	Casing Pressure (Shut-in) 80	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Kimi K. Stratton
K. K. Stratton Adm. Supv.
Printed Name
5-11-89 (505) 325-8841
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 13 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.