

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Coal Seam	5. Lease Designation and Serial No. 8F-080517
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL x 1610' FEL, Sec. 21, T. 36N, R. 10W	8. Well Name and No. Holmberg Gas Com D #1
	9. API Well No. 30-045-27208
	10. Field and Pool, or Exploratory Area Cedar Hill Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompleuon
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Stimulation
	(Note: Report results of multiple completion on Well Completion or Recompleuon Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company stimulated the subject well with CO2 as follows:

1. Pmp 105 tons CO2 into formation. Used 15 tons for cool down. Total 28,200 gal.
2. Let soak.
3. Flow test well thru test separator.
4. Re-land tubing @ 3080'. Run rods. Hook up flow lines. Pump well.

RECEIVED
DEC 17 1990
OIL CON. DIV.
DIST. 3

Please call Cindy Burton at 303-830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct	ACCEPTED FOR RECORD
Signed <u>John Hampton/CB</u>	Title <u>Sr. Staff Admin. Supv.</u>
(This space for Federal or State office use)	NOV 26 1990
Approved by _____	FARMINGTON RESOURCE AREA
Conditions of approval, if any: _____	BY <u>27</u>