## Submit to Appropriate

## State of New Mexico

Form C-101

Submit to Appropriate District Office	Energy, N	Ainerals and Natural Reso			Revised 1-1-89
State Lease — 6 copies Fee Lease — 5 copies	OIL C	CHONICI	T STATESTORY	API_NO. ( assigned by OCD	on New Wells)
DISTRICT I P.O. Box 1980, Hobbs, NM	88240	P.O. Box 2088	-504.0000	30.045-2	7.741
DISTRICT II P.O. Drawer DD, Artesia, NI	38	inta Fe, New Mexico 8	7504-2088		ATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec,				6. State Oil & Gas Lease N	lo.
1000 Kib Blazos Kul, 7223	ON FOR REPMIT T	O DRILL, DEEPEN, OF	R PLUG BACK		
1a. Type of Work:	ON FOR FERMIN	O Diffice, Occi 211, 01		7. Lease Name or Unit Ag	reement Name
DRILL	RE-ENTER	DEEPEN	PLUG BACK		
b. Type of Well:	1	SINGLE ZONE	MULTIPLE ZONE	n 1	om
OIL GAS WELL	OTHER			Pubco State C 8. Well No.	OIII
2. Name of Operator				1-V/-	
	N DRILLING CO.			9. Pool name of Wildcat	- 1092
3. Address of Operator	Diana Farmi	agton, NM 87401		Blesec MV	5/5.20
	im Plaza, Falmi	ngton, NM 87401			South Line
4. Well Location Unit Letter	: <u>935</u> Feet F	om The East	Line and1690	Feet From The	30dCii Die
			11 11 .	mpm San Jua	in County
Section 36	Towns	hip 31-N Ran	ge 11-W M	MPM San Jua	
		10. Proposed Depth	11. F	primation	12. Rotary or C.T.
		5200		Mesa Verde	Rotary
13. Elevations (Show whether	DE PT GP etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx.	Date Work will start
13. Elevations (Show Whether 6061' GR	P DI , KI , OK, Cas,	State wide	unknown		5-1-89
17.	DE	OPOSED CASING AN	D CEMENT PROGE	RAM	
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
SIZE OF HOLE	10-3/4	40#	250 <del>±</del>	325	Circulate
14-3/4 8-3/4	7"	23#	2800±	650	11
6-1/4	4111	10.50#	5100±	350	<u> </u>
2 - Set 10" 9 drilling 3 - Drill 8-3 4 - Set 7" Cs 5 - Set 10" 9 drilling 6 - Drill 6½" 7 - Set 4½" 3 determine	shoe jt.  3/4" hole w/nat.  3/4" hole w/nat.  300 hydraulic B out shoe jt.  'hole to T.D.  Liner 2700 T.D.  by logs what  CCRIBE PROPOSED PROCUENTER PROGRAM, FANY.	to perforate and  GRAM: IF PROPOSAL IS TO DEEP!	rill with air to surface w/s " csg. hanger, "t behind liner frac in Mesa Vo	test to 2000# b  and test to 200  erde section.	MAR21 1989  OIL CONTROPOSITION  ATE March 20, 198
TYPE OR PRINT NAME			SUPERVISOR		ELEPHONE NO.
(This space for State Use)		_	TO D		MAR 2 1 198
APPROVED BY	T '. X	π	1	G 910	9
CONDITIONS OF APPROVAL	, IF ANY:		APPROVAL F	XPIRES COMMENCE	 D.

APPROVAL EXPIRES

UNLESS DRILLING IS COMMENCED.

SPUD NOTICE MUST BE SUBMITTED

WITHIN 10 DAYS.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supercedes C-828 Effective 14-65

		All distances must be	from the or	iter boundaries of	the Section	n.					
Operator GREAT	WESTERN DRILL		Well No.								
Unit Letter Section Township		Township	Ronge Count		County	<del> </del>	<u></u>				
I	31 N	N 11 W S			an Juan						
Actual Footage Lo	ocation of Well:	Couth		035		₽° a+					
1690 Ground Level Elev	feet from the v. Producing For	South line and	Pool	935	t from the	East	line				
6061	11.V	matton	1 .	danco		7.3	oated Acreager				
1. Outline	the acreage dedica	ated to the subject 1	<del></del>		or hachur						
	than one lease is and royalty).	dedicated to the we	oll, outlin	e each and ide	entify the	ownership there	of (both as to working				
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?										
Yes											
If answer	r is "no." list the	owners and tract des	criptions	which have a	ctually be	een consolidated	. (Use reverse side of				
	if necessary.)										
							itization, unitization,				
	ooling, or otherwise	) or until a non-stande	ard unit, e	liminating su	ch interes	ste, has been ap	proved by the Commis-				
sion.						<del></del>	· · · · · · · · · · · · · · · · · · ·				
~	189°54'W		81.4	L3c4.		CI	ERTI FSCATION				
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	+	/-		<del> </del>   - /		3-1	<del>2-89</del>				
	, F			<b>:</b>  /	1	Date Surveyed	N the Halvitre II				
	1			iò	4	" MYTYYAN	N IME Harville 111				
PEIN	E IN	/		1 %		Ladia saled Mot	Felondi Eggleen				
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AR21 1989	1	1/		i/		Certificate pro					
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1 <b>7</b> 7	000 11'WI		81.1	<i>Q</i>			-9400*				

