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Appropriate District Office
DISTRICT I
2.0. Box 1989, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088



OIL CON PO

NSTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
1.0. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								1 MI (2) 11 A	51 K's			
OPEAR HECTERN DRILLING CO								Well API No. 30-045-27248				
GREAT WESTERN DRILLIN							33 313 27210					
2550 La Plata Hwy,	Farming	ton, l	NM 87	401								
Reason(s) for Filing (Check proper box)			т		U Othe	(Please e	xplain)				,	
New Well		Change in	-								•	
Recompletion \square	Oil Casinobaad		Dry Gas Condens									
Change in Operator	Casinghead	Uas [_]	Condens								·	
nd address of previous operator												
I. DESCRIPTION OF WELL A	AND LEA	.SE										
Lease Name			Pool Na	ne, locludir	g Formation		-	Kind o	of Lease	F_5388	, B-1137	
Pubco State Com_		1-A	B1a	nco Me	sa Verde			State,	Festeral or Fee	E-31		
Location												
Unit LetterI	: <u>93</u>	15	. Feet Fro	om The	East Line	and	1690) Fe	et From The <u>S</u>	outh	Line	
			n	1111	3.11	ens e	c a .	. T			6	
Section 36 Township	31N		Range	11W	, NN	IPM,	Sai	n Juar	<u> </u>		County	
II. DESIGNATION OF TRANS	SPORTET	3 OF O	IL AN	D NATUI	RAL GAS							
Name of Authorized Transporter of Oil		or Conden	erala	X	Address (Give	oodress t	o which	apprev-1	copy of Mis for	n la la be se	17	
Permian Corp.					P. O. Box 1183 Houston, TX 7725							
Name of Authorized Transporter of Caring	head Gas		or Dry	Gas 🗶					copy of this for			
El Paso Natural Gas C				-,					ton, NM	87499		
If well produces oil or liquids,					Is gas actually	, connecte	1?	When				
ive location of tanks.	II	36	<u>31N</u>	11W	No			1-	15-90			
f this production is commingled with that f	rom any cine	er lease or	pool, giv	e commingli	ing order numb	er						
V. COMPLETION DATA		Oil Well	,,,	Gas Well	New Well	Werkove	., I	Deepon	Plug Back S	ing Darie	Diff Resiv	
Designate Type of Completion	- (X)	TOU ME!!	1	X	X	TT UTKUT		perpen	Little Carrier Fo	CONTRACTOR	(Survey	
Date Spudded	Date Compl	I. Ready to	l o Frod.	<u></u>	Total Depth						_1	
8-1-89	1	-12-89			5260				5220			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro				Top Oil/Gas :	ay			Tubing Death			
6061 GL	Mesa Verde				4	280			5127			
Perforations	<u>,</u>				······································				Depth Casing	Shoe		
4280-5188												
					CEMENTI							
HOLE SIZE		CASING & TUBING SIZE			!	DEFTH:	SET		SACKS DEMENT			
14-3/4"	10-3	3/4			259				277 cu. ft. 2% CaCl			
8-5/8	7"				2897				659 cu.			
61		liner	1. 2		5258				383 cu.			
V. TEST DATA AND REQUES	1 2-3/ ST FOR A	/8"_tu LLOW	Ding ABLE		5127							
OIL WELL (Test must be after re	ecovery of to	tal volume	of lead	oii and must	be equal to or	exceed to	o alioni	ble for the	. depth or his fi	0 1421 See here	·.:.`	
(* ******* (* *** ****** ** ***** **												
Dat: First New Oil Run To Tank	Date of Tes	ત્ર			Producing Mo	thed (Fle	17 7	, 30-11, 1, 1	this)			
Date First New Oil Run To Tank	Date of Tes	X			Producing Me	ethod (Fle		. ga. 1, 1, . 				
1	Date of Tes				Producing Me			. gu-, s, , .	Choke Size			
Dat: First New Oil Run To Tank Leryth of Test					Casing Press.	ıre			Choke Size			
Lergth of Test					<u> </u>	ıre						
1	Tubing Pres				Casing Press.	ıre		, 30 1,1,	Choke Size			
Length of Test Actual Prod. During Test	Tubing Pres	ssire			Casing Press.	ıre		, 3, 2, 1, 1, 1	Choke Size Gas- MCF			
Lerlyth of Test Act: all Prod. During Test GAS WELL	Tubing Pres	ssire			Casing Press. Water - Bbls. Bbls. Conder	ire	CF		Choke Size Gas- MCF Gravity of Co			
Lefyth of Test Act all Prod. During Test GAS WELL Actual Prod. Test - MCF/D 8.236	Tubing Pres Oil - Bbls.	ssure Test			Casing Press. Water - Bbls. Ebls. Conder 4118.	178 1521e/M!M(44_to	T	/, -3	Choke Size Gas- MCF Gravity of Co			
Lerlyth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 8.236 Testing Method (pitot, back pr.)	Tubing Pres Oil - Bbls. Length of Tubing Pre	Test 4:	d-in)		Casing Press. Water - Bbls. Bbls. Conder 4118. Casing Press	178 1521e/M!M(44_to	T		Gravity of Co	жіделегіе		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of dayled in these tribes in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transmorer, or other such changes of operator, well name for number, transmorer, or other such changes.
 - Common Form C-104 must be filed for each toxol in multiply completed wells.