State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	API	# (assigned by OCD)
1. Type of Well	5.	30-045-27250 Lease Number
GAS	6.	Fee State Oil&Gas Lease
2. Name of Operator	7.	Lease Name/Unit Nam
SOUTHLAND ROYALTY COMPANY	, •	Waller
	8.	
3. Address & Phone No. of Operator	•	100
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Pool Name or Wildca Basin Fruitland Coa
1. Location of Well, Footage, Sec., T, R, M	10.	Elevation:
815'FSL, 1210'FWL, Sec.11, T-32-N, R-10-W, NMPM, San	Juan County	
Type of Submission Type of Act	ion	
X Notice of Intent Abandonment	_ Change of Pla	
Recompletion Subsequent Report Plugging Back	New Construct Non-Routine	
Subsequent Report Flugging Back Casing Repair	Water Shut of	ff
Final Abandonment Altering Casing	$_$ Conversion to	o Injection
X Other - Recavitate	2	
13. Describe Proposed or Completed Operations		
It is intended to recavitate the subject well in		
	tubing. Surge	with gas until the
It is intended to recavitate the subject well in Pull the existing 5 1/2" liner and 2 3/8" formation stabilizes. Rerun the 5 1/2" liner	tubing. Surge ner and 2 3/8"	with gas until the
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