

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name Maddox Waller OIL CON. DIV DIST. 3 Basin Fruitland Coal
8. Well No. 101
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name Maddox Waller OIL CON. DIV DIST. 3 Basin Fruitland Coal
2. Name of Operator Southland Royalty Company	8. Well No. 101
3. Address of Operator PO Box 4289, Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>✓</u> : <u>790</u> Feet From The <u>South</u> Line and <u>1330</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6310' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-09-89 Spudded well at 5:00 pm 05-09-89. Drilled to 251'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 251'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (173 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

05-12-89 TD 2744'. Ran 63 jts. 7", 20.0#, K-55 intermediate casing, 2731' set @ 2744'. Cemented with 400 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (804 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.) circulated to surface. WOC 12 hours. Held 1200#/30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank T. Chavez TITLE Regulatory Affairs DATE 5-15-89

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE MAY 16 1989

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_