

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1820' FNL, 1100' FEL, Sec. 15, T-32-N, R-11-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-27252</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Mark Maddox</p> <p>8. Well No. 102</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate

13. Describe Proposed or Completed Operations

It is intended to workover the well in the following manner:

Pull the 2-3/8" tubing string. Pull the 5-1/2" liner. Underream the well to 9-1/2". Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to total depth and run a 5-1/2" 15.5# K-55 casing liner. The liner will be pre-perforated 4 SPF across the coal intervals. Production tubing will be 2-3/8" 4.7# J-55.

RECEIVED
JUL 22 1997
OIL CON. DIV.
DIST. 3

SIGNATURE *Reggie Stankard* (GWL47) Regulatory Administrator July 18, 1997

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date JUL 22 1997

Mark Maddox #102

Current

Basin Fruitland Coal

1820' FNL, 1100' FEL

Unit H, Section 15, T32N, R11W, San Juan County, Colorado

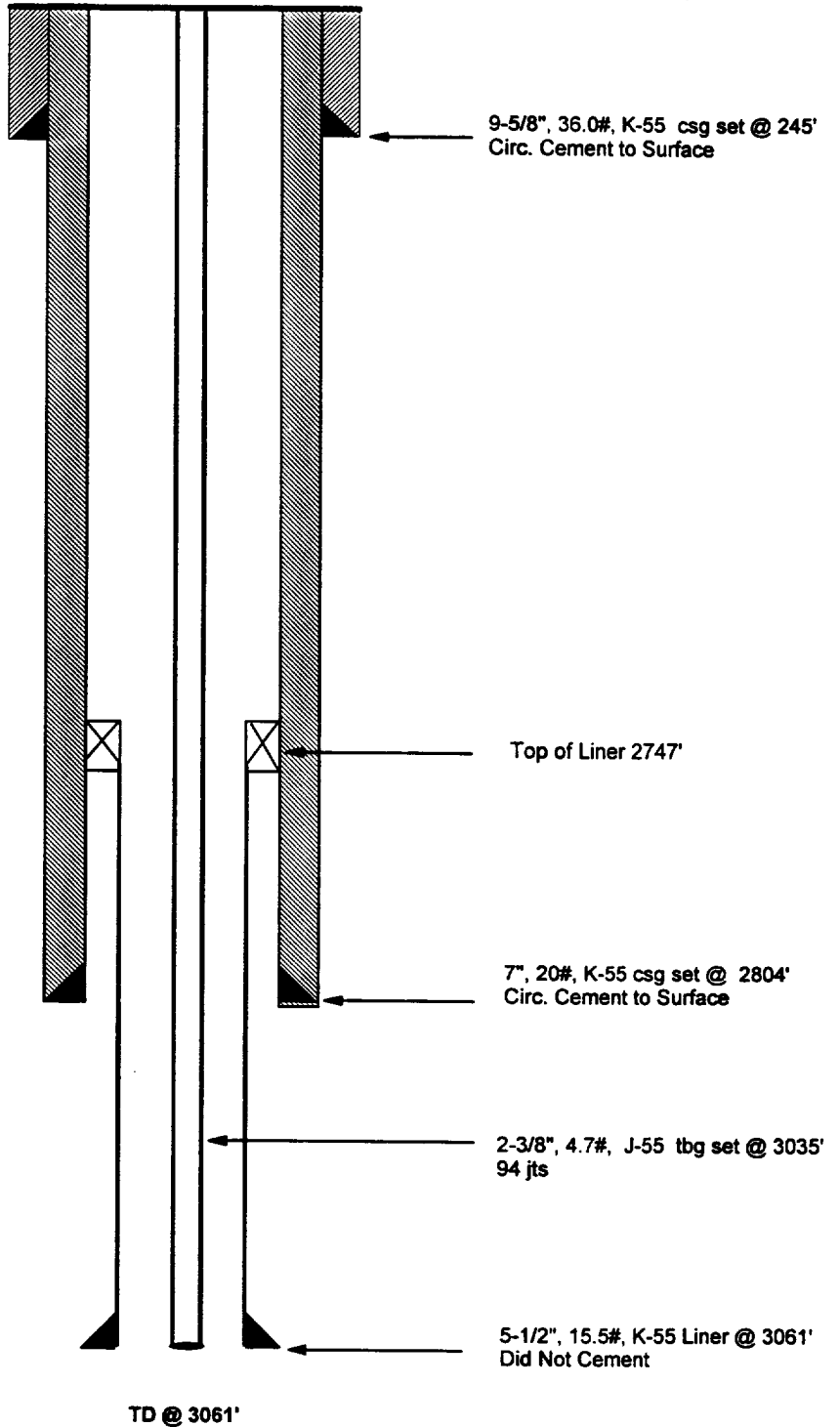
Completed 5/28/89

Ojo Alamo @ 1238'

Kirtland @ 1278'

Fruitland @ 2588'

Predrilled Liner 2799'-2842'
2886'-3059'



Pertinent Data Sheet - MARK MADDOX #102

Location 1820 ' F N L, 1100 ' E L, **Unit:** H **Sec.** 15 , T 32 N, R 11 W,

Lat. 37.019958 **Field:** Basin Fruitland Coal San Juan County, New Mexico
Long. 108.023514

Elevation: 6360 'GL **DP #:** 3778A

TD: 3061 ' **API #:** 30-045-27252

Spud Date: 5/13/89 **PBTD:** ' **Property #:** 071141100

Completion Dat 5/28/89 **Lease #:** NMNM86299

1st Deliverey: 10/30/90 **NRI:** %
Initial Potential: 400 MCFD **GWl:** %

Casing Record:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement Top</u>
12 1/4"	9 5/8"	36 # K-55	245 '	177 cu. ft.	Surface
8 3/4"	7"	20 # K-55	2804 '	879 cu. ft.	Surface

Liner Record:

<u>Hole Size</u>	<u>Liner Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Cement</u>
6 1/4"	5 1/2"	15.5# K-55	3061 '	Not Cemented

<u>Tubing Record:</u>	<u>Tubing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>"F" Nipple @</u>
	2 3/8"	4.7# J-55	3035 '	94	3004 '

Logging Record: None **Formation Tops:** Ojo Alamo 1238 '
Kirtland 1278 '
Fruitland 2588 '

Stimulation: Predrilled Liner 2799-2842'
2886-3059'

Workover History:

Production History: Initial Deliverability/Date: 355 MCFD 11/90 0 BOPD
Latest Deliverability/Date: 317 MCFD 3/31/97 0 BOPD

Transporter: Oil Transportation: Giant Refining Co
Gas Transportation: Burlington Resources Oil & Gas Co