

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

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MAY 11 1998

OIL CON. DIV.

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

DIST. 3

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: MADDOX MARK 102 API #: 300452725200

Location of Well:

Unit Letter: H 1820'FNL & 1100'FEL Section: 15

Township: 032N Range: 011W NMPM, SAN JUAN County.

III. Date the Production Restoration Project was commenced: 9/97

Date the Well was returned to production: 9/97

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECAVITATE THE FC FORMATION

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

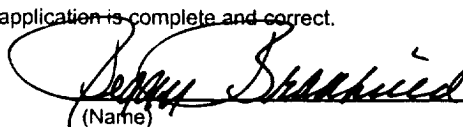
VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.


(Name)

Regulatory/Compliance Administrator

(Title)

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NOV 11 1964

U.S. DEPT. OF JUSTICE

WASHINGTON, D.C.

SUBSCRIBED AND SWORN TO before me this 8th day of May, 19 98.

Mae Bevallyen
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

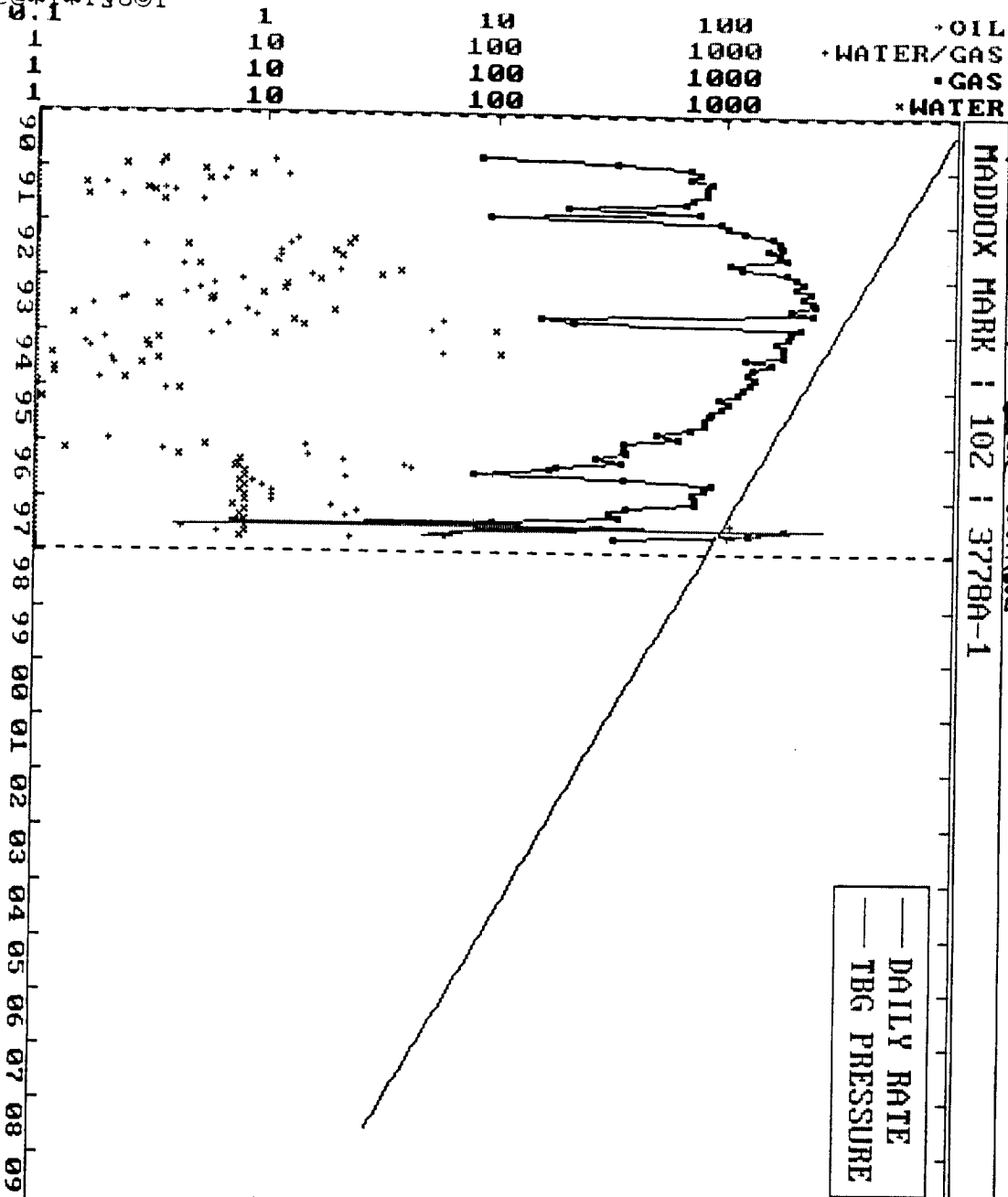
This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

9/25, 19 97.

35.5
District Supervisor, District 3
Oil Conservation Division

Date: 5/26/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____



Prop 48 *

☐ *WATER Bbls/d
☒ *GAS Mcf/d
☐ *WATER/GAS
☐ *OIL Bbl/d

☒ RateTime
☐ Semi Log

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1820' FNL, 1100' FEL, Sec. 15, T-32-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-27252

5. Lease Number
Fee

6. State Oil & Gas Lease

7. Lease Name/Unit Name
Mark Maddox

8. Well No.
102

9. Pool Name or Wildcat
Basin Fruitland Coa

10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Recavitate
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut/off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-10-97 MIRU. ND WH. NU BOP.

9-11-97 PT BOP to 2500 psi/15 min, OK. TOOH w/94 jts 2 3/8" tbg. TIH w/mill to 2740'. Blow well & CO. Mill lnr hanger @ 2747-2753'. TOOH w/mill. TIH to lnr top. Spear lnr. TOOH w/7 jts 5 1/2" lnr. TIH, blow well & CO.

9-12-24-97 Blow well & CO.

9-25-97 TOOH. TIH w/10 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3060'. Top of lnr @ 2727'. TIH w/plug mill. Mill perf plugs @ 2810-2851', 2893-2974', 2995-3016', 3038-3059'. TOOH w/plug mill. TIH w/94 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3030'. ND BOP. NU WH. RD. Rig released.

RECEIVED
OCT - 1 1997

OIL CON. DIV.
BUREAU

SIGNATURE *Regulatory Administrator* Regulatory Administrator September 30, 1997

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #1 Date OCT - 1

Page No.: 2
Print Time: Mon May 04 15:47:30 1998
Property ID: 48
Property Name: MADDOX MARK | 102 | 3778A-1
Table Name: S:\PUBLIC\97ARIES\PRODUCT.DBF

--DATE--	----OIL----	----GAS----	---WATER---
.....	Bbl.....	Mcf.....	Bbls.....
01/31/96		11359	169
02/29/96		11495	41
03/31/96		8489	128
04/30/96		10955	240
05/31/96		5754	232
06/30/96		5262	225
07/31/96		2498	248
08/31/96		11221	248
09/30/96		27158	240
10/31/96		25351	248
11/30/96		22399	240
12/31/96		23029	248

Expected Production

Mark Maddox #102

<i>Month</i>	<i>BBL</i>	<i>MCF</i>	
9/1/97		28,784	
10/1/97		28,127	
11/1/97		27,486	
12/1/97		26,859	
1/1/98		26,247	
2/1/98		25,649	
3/1/98		25,064	
4/1/98		24,492	
5/1/98		23,934	
6/1/98		23,388	
7/1/98		22,855	
8/1/98		22,334	
9/1/98		21,825	
10/1/98		21,327	
11/1/98		20,841	
12/1/98		20,366	
1/1/99		19,902	
2/1/99		19,448	
3/1/99		19,004	
4/1/99		18,571	
5/1/99		18,148	
6/1/99		17,734	
7/1/99		17,330	
8/1/99		16,935	
9/1/99		16,548	
10/1/99		16,171	
11/1/99		15,802	
12/1/99		15,442	
1/1/00		15,090	
2/1/00		14,746	
3/1/00		14,410	
4/1/00		14,081	
5/1/00		13,760	
6/1/00		13,447	
7/1/00		13,140	
8/1/00		12,840	
9/1/00		12,548	
10/1/00		12,262	
11/1/00		11,982	
12/1/00		11,709	
1/1/01		11,442	
2/1/01		11,181	
3/1/01		10,926	
4/1/01		10,677	
5/1/01		10,434	
6/1/01		10,196	
7/1/01		9,963	
8/1/01		9,736	
9/1/01		9,514	
10/1/01		9,297	
11/1/01		9,085	

Expected Production

Mark Maddox #102

<i>Month</i>	<i>BBL</i>	<i>MCF</i>	
12/1/01		8,878	
1/1/02		8,676	
2/1/02		8,478	
3/1/02		8,285	
4/1/02		8,096	
5/1/02		7,911	
6/1/02		7,731	
7/1/02		7,555	
8/1/02		7,382	
9/1/02		7,214	
10/1/02		7,050	
11/1/02		6,889	
12/1/02		6,732	
1/1/03		6,578	
2/1/03		6,428	
3/1/03		6,282	
4/1/03		6,138	
5/1/03		5,999	
6/1/03		5,862	
7/1/03		5,728	
8/1/03		5,598	
9/1/03		5,470	
10/1/03		5,345	
11/1/03		5,223	
12/1/03		5,104	
1/1/04		4,988	
2/1/04		4,874	
3/1/04		4,763	
4/1/04		4,654	
5/1/04		4,548	
6/1/04		4,445	
7/1/04		4,343	
8/1/04		4,244	
9/1/04		4,148	
10/1/04		4,053	
11/1/04		3,961	
12/1/04		3,870	
1/1/05		3,782	
2/1/05		3,696	
3/1/05		3,612	
4/1/05		3,529	
5/1/05		3,449	
6/1/05		3,370	
7/1/05		3,293	
8/1/05		3,218	
9/1/05		3,145	
10/1/05		3,073	
11/1/05		3,003	
12/1/05		2,935	
1/1/06		2,868	
2/1/06		2,802	

Expected Production

Mark Maddox #102

<i>Month</i>	<i>BBL</i>	<i>MCF</i>	
3/1/06		2,738	
4/1/06		2,676	
5/1/06		2,615	
6/1/06		2,555	
7/1/06		2,497	
8/1/06		2,440	
9/1/06		2,385	
10/1/06		2,330	
11/1/06		2,277	
12/1/06		2,225	
1/1/07		2,174	
2/1/07		2,125	
3/1/07		2,076	
4/1/07		2,029	
5/1/07		1,983	
6/1/07		1,938	
7/1/07		1,893	
8/1/07		1,850	
9/1/07		1,808	
10/1/07		1,767	
11/1/07		1,727	
12/1/07		1,687	
1/1/08		1,649	
2/1/08		1,611	
3/1/08		1,574	
4/1/08		1,538	
5/1/08		1,503	
6/1/08		1,469	
7/1/08		1,436	
8/1/08		1,403	
9/1/08		1,371	
10/1/08		1,340	
11/1/08		1,309	
12/1/08		1,279	
1/1/09		1,250	
2/1/09		1,222	
3/1/09		1,194	
4/1/09		1,167	
5/1/09		1,140	
6/1/09		1,114	
7/1/09		1,089	
8/1/09		1,064	
9/1/09		1,039	
10/1/09		1,016	
11/1/09		993	
12/1/09		970	
1/1/10		948	
2/1/10		926	
3/1/10		905	
4/1/10		885	
5/1/10		864	

Expected Production

Mark Maddox #102

<i>Month</i>	<i>BBL</i>	<i>MCF</i>	
6/1/10		845	
7/1/10		825	
8/1/10		807	
9/1/10		788	
10/1/10		770	
11/1/10		753	
12/1/10		735	
1/1/11		719	
2/1/11		702	
3/1/11		686	
4/1/11		671	
5/1/11		655	
6/1/11		640	
7/1/11		626	
8/1/11		612	
9/1/11		598	
10/1/11		584	
11/1/11		571	
12/1/11		558	
1/1/12		545	
2/1/12		533	
3/1/12		520	
4/1/12		509	
5/1/12		497	
6/1/12		486	
7/1/12		475	
8/1/12		464	
9/1/12		453	
10/1/12		443	
11/1/12		433	
12/1/12		423	
1/1/13		413	
2/1/13		404	
3/1/13		395	
4/1/13		386	
5/1/13		377	
6/1/13		368	
7/1/13		360	
8/1/13		352	
9/1/13		344	
10/1/13		336	
11/1/13		328	
12/1/13		321	
1/1/14		313	
2/1/14		306	
3/1/14		299	
4/1/14		292	
5/1/14		286	
6/1/14		279	
7/1/14		273	
8/1/14		267	

Expected Production

Mark Maddox #102

<i>Month</i>	<i>BBL</i>	<i>MCF</i>	
9/1/14		261	
10/1/14		255	
11/1/14		249	
12/1/14		243	
1/1/15		238	
2/1/15		232	
3/1/15		227	
4/1/15		222	
5/1/15		217	
6/1/15		212	
7/1/15		207	
8/1/15		202	
9/1/15		198	
10/1/15		193	
11/1/15		189	
12/1/15		184	
1/1/16		180	
2/1/16		176	
3/1/16		172	
4/1/16		168	
5/1/16		164	
6/1/16		161	
7/1/16		157	
8/1/16		153	
9/1/16		150	
10/1/16		146	
11/1/16		143	
12/1/16		140	
1/1/17		137	
2/1/17		133	
3/1/17		130	
4/1/17		127	
5/1/17		125	
6/1/17		122	
7/1/17		119	
8/1/17		116	