# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DE	ILL, DEEPEN, OR PLUG BACK
	TYPE OF WORK DRILL TYPE OF WELL GAS JUN01 X989	5. LEASE NUMBER SF-077648 6. IF INDIAN, ALL. OR TRIBE NAME
2.	OPERATOR SOUTHLAND ROYALTY CO.	7. UNIT AGREEMENT NAME
3.	ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME DAVIS 9. WELL NO. 502
4.	LOCATION OF WELL 2085'S 1330'W	10. FIELD, POOL, OR WILDCAT DIST. 3 BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK.  SEC. 12 T31N R12W NMPM
14.	DISTANCE IN MILES FROM NEAREST TOW 8 MILES FROM AZTEC	N 12. COUNTY 13. STATE SAN JUAN NM
15.	DISTANCE FROM 16. AC PROPOSED LOCATION 1330' TO NEAREST PROPERTY OR LEASE LINE.	RES IN LEASE 17. ACRES ASSIGNED TO WELL 320.00 276.54
18.	PROPOSED LOCATION TO NEAREST WELL DR. 1000 D COMPL., OR APPLIED FOR ON THIS LEASE.  MAY1	procedured review plant and the 43 CFR 3185.8
21.	ELEVATIONS (DF, FT, GR, ETO)L CO	DIV. APPROX. DATE WORK WILL START
23.		D CEMENTING PROGRAM
	*SEE OPERATIONS	PLAN  DRILLING QPERATIONS AUTHORIZED ARE SUBJECT TO COMPLETED WITH ATTACHED "GENERAL REQUIREMENTS".
24.	AUTHORIZED BY: REGULATORY AFFAIR	<u>H-10-89</u> DATE
PERMIT NO. APPROV		VAL DATE APPROVED
APPROVED BYTITLE		DATE AS AMENDED
NOTE:	: THIS FORMAT IS ISSUED IN LIEU OF	US BLM FORM 3160-3. AREA MANAGER

NMOCC

DATE: APR 8,1989

Well Name: 502 DAVIS

2085'S 1330'W Sec. 12 T31N R12W

SAN JUAN NEW MEXICO

BASIN FRUITLAND COAL Elevation 6260'GL

Formation tops: Surface- NACIMINETO

Ojo Alamo- 1133

Kirtland- 1169

Fruitland- 2413

Fruitland Coal Top- 2609 Fruitland Coal Base- 2790

Intermediate TD- 2599

Total Depth- 2800

Pictured Cliffs- 2803

Logging Program: Mud logs from intermediate to total depth.

Mud Program: Low solid non-dispersed mud from surface to total depth.

Casing Program: Hole Size Depth Interval Csq. Size Weight Grade 12 1/4" 0 - 200 9 5/8" 32.3# H-408 3/4" 7" 0 - 259920.0# K-55 6 1/4" 2549 - 2800 5 1/2" 15.5# K-55 Tubing Program: 0 - 28002 7/8" 6.5# J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above the guide shoe.

5 1/2" production liner - float shoe on bottom and a pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 7/8" x 11" 3000 psi xmas tree assembly.

#### Cementing:

9 5/8" surface casing - cement with 106 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (125 cu ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing - lead with 167 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 441 cu ft. of slurry, 100% excess to cover the Ojo Alamo. Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1500 psi for 30 minutes.

5 1/2" liner - do not cement.

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated.

The W/2 of Section 12 is dedicated to this well.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artessa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Well No. Southland Royalty Company (SF-077648) Davis 502 Unit Letter Township County 12 31 North 12 West San Juan **NMPM** Actual Footage Location of Well: 2085 feet from the South 1330 line and West feet from the Ground level Elev. line Producing Formation 5260 Fruitland Coal Basin 1. Outline the acrenge dedicated to the subject well by colored peacul or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Reissued to show moved lation. I hereby certify that the informatic d harein in true and complete to the best of my incorredge and belief, Peggy Bradfield Printed Name Regulatory Affairs Southland Royalty Co. Сопреву 4-10-89 Date SURVEYOR CERTIFICATION I hereby certify that the well location shows /3301 on this plat was plotted from field notes o actual surveys made by me or under m supervison, and that the same is true and correct to the best of my knowledge and 3-18-89 Date Surveyed Neale Edwards Signature & Seal of N Professional Surveyors 00 0 330 640 990 1320 1650 1980 2310 2640 2000 1500 1000 500 O

