

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DAY ☐ OTHER ☐				2. LEASE DESIGNATION AND SERIAL NO. SF-081155					
5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER ☐				3. UNIT AGREEMENT NAME Allison Unit					
2. NAME OF OPERATOR El-Paso Natural Gas Company				4. LEASE OR UNIT NAME Allison Unit					
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499				9. WELL NO. 113					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 820'S, 600'W At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal					
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 06-20-89		16. DATE T.D. REACHED 07-08-89		17. DATE COMPL. (Ready to prod.) 07-12-89		18. ELEVATIONS (TOP, HKS, BT, GR, ETC.)* 6437' GL		19. ELEV. CASINGHEAD 6437'	
20. TOTAL DEPTH, MD & TVD 3094'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS, HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS		24. CABLE TOOLS	
26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal - uncemented Liner						25. WAS DIRECTIONAL SURVEY MADE No			
28. TYPE ELECTRIC AND OTHER LOGS RUN none						27. WAS WELL CORRED no			
29. CASING RECORD (Report all strings run in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
9 5/8"		36.0#		235'		12 1/4"		177 cu.ft.	
7 "		23.0#		3012'		8 3/4"		905 cu.ft.	
30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)		PACKER SET (MD)	
5 1/2		2959'		3095'		did not cmt		2 3/8" 3062'	
31. PERFORATION RECORD (Interval, size and number) 3093-3011' (predrilled liner)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)			
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD. FOR TEST PERIOD		OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO*	
SI 965		SI 1491		CALCULATED 24-HOUR RATE		OIL—BSL. GAS—MCF. WATER—BSL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold									
35. LIST OF ATTACHMENTS none									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED <i>[Signature]</i>				TITLE Regulatory Affairs			DATE 7-25-89		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	2240'	2355'	White, cr-gr ss.:			
Kirtland	2355'	2855'	Gry sh interbedded w/tight, gry, fine-gr ss.:			
Fruitland	2855'	3094'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.:	Ojo Alamo Kirtland Fruitland	2240' 2355' 2855'	