

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

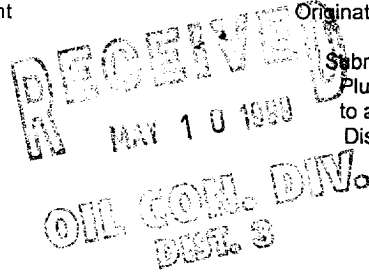
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: ALLISON UNIT 113 API #: 300452736600

Location of Well:

Unit Letter: M 820' FSL, 600' FWL Section: 19

Township: 032N Range: 006W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 7/98

Date Workover Procedures were Completed: 8/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
RECAVITATION

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

AFFIDAVIT:

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Mae Benally
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

8/14, 19 98

SSZ
District Supervisor, District 3
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

820' FSL, 600' FWL, Sec. 19, T-32-N, R-6-W, NMPM

5. Lease Number
SF-081155

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #113

9. API Well No.
30-045-27366

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Recavitate

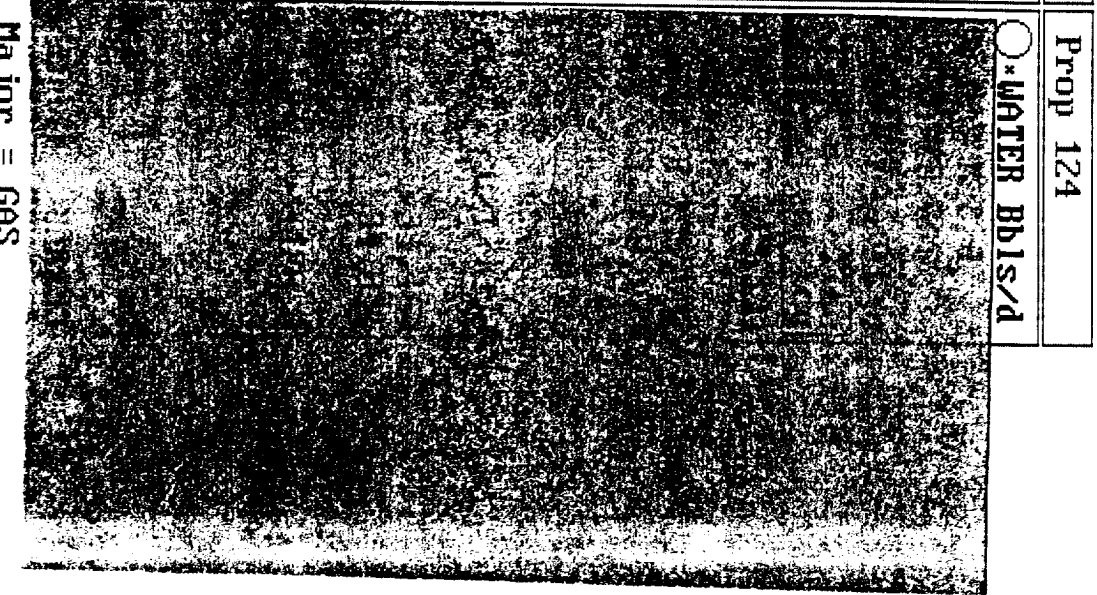
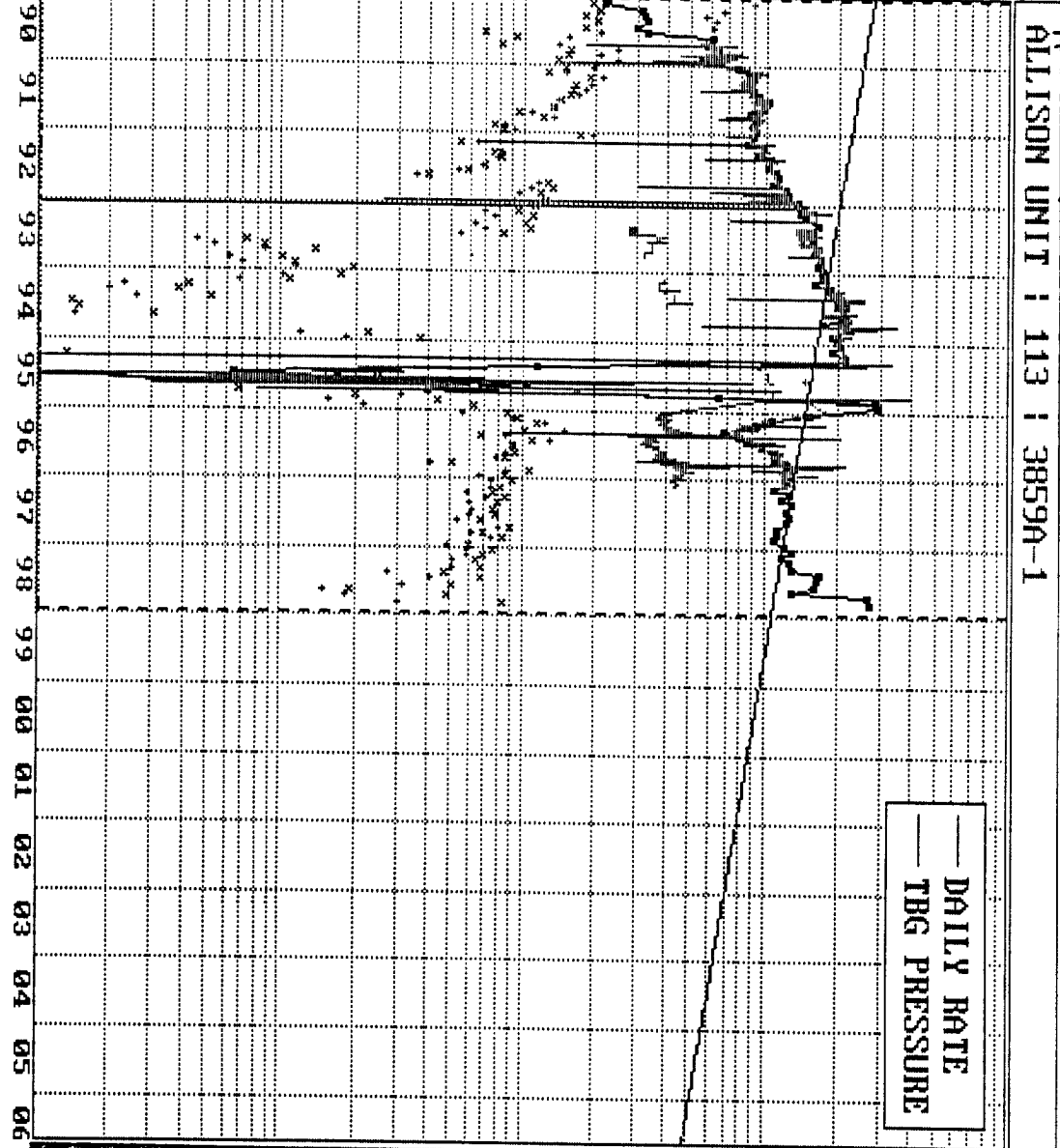
13. Describe Proposed or Completed Operations

7-29-98 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/30 min, OK. TOOH w/98 jts
2 3/8" tbg.
7-30-98 TIH w/pilot mill. Mill lnr hgr @ 2959-2965'. TOOH w/mill. TIH w/csg spear.
Fish lnr hgr, pull free. TOOH w/spear & 3 jts 5 1/2" 15.5# K-55 lnr. TIH
w/6 1/4" bit. Blow well & CO.
7-31/8-13-98 Blow well & CO.
8-14-98 TOOH w/bit. TIH w/3 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3093'. Lnr top @
2967'. Lnr pre-perf @ 3010-3091'. TOOH. TIH w/4 1/4" mill. Mill perf plugs
@ 3010-3091'. TOOH w/mill. TIH w/99 jts 2 3/8" 4.7# J-55 tbg, set @ 3085'.
ND BOP. NU WH. RD. Rig released.

Browsing: ALLISON UNIT | 113 | 3859A
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,
Item: 2/18/19 Name: DATE T

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
8/31/97		38167
9/30/97		34467
10/31/97		34829
11/30/97		33745
12/31/97		37197
1/31/98		39411
2/28/98		35986
3/31/98		38812
4/30/98		39922
5/31/98		52048
6/30/98		50328
7/31/98		49248

0.1	1	10	100	* OIL
1	10	100	1000	* WATER/GAS
1	10	100	1000	* GAS
1	10	100	1000	* WATER



Major = GAS

Expected Production

Allison Unit # 113

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/98		34,335		8/1/18		4,608
9/1/98		34,049		9/1/18		4,570
10/1/98		33,765		10/1/18		4,531
11/1/98		33,483		11/1/18		4,494
12/1/98		33,204		12/1/18		4,456
1/1/99		32,928		1/1/19		4,419
2/1/99		32,653		2/1/19		4,382
3/1/99		32,381		3/1/19		4,346
4/1/99		32,111		4/1/19		4,310
5/1/99		31,844		5/1/19		4,274
6/1/99		31,578		6/1/19		4,238
7/1/99		31,315		7/1/19		4,203
8/1/99		31,054		8/1/19		4,168
9/1/99		30,796		9/1/19		4,133
10/1/99		30,539		10/1/19		4,099
11/1/99		30,284		11/1/19		4,064
12/1/99		30,032		12/1/19		4,030
1/1/00		29,782		1/1/20		3,997
2/1/00		29,534		2/1/20		3,964
3/1/00		29,287		3/1/20		3,931
4/1/00		29,043		4/1/20		3,898
5/1/00		28,801		5/1/20		3,865
6/1/00		28,561		6/1/20		3,833
7/1/00		28,323		7/1/20		3,801
8/1/00		28,087		8/1/20		3,769
9/1/00		27,853		9/1/20		3,738
10/1/00		27,621		10/1/20		3,707
11/1/00		27,391		11/1/20		3,676
12/1/00		27,163		12/1/20		3,645
1/1/01		26,936		1/1/21		3,615
2/1/01		26,712		2/1/21		3,585
3/1/01		26,489		3/1/21		3,555
4/1/01		26,269		4/1/21		3,525
5/1/01		26,050		5/1/21		3,496
6/1/01		25,833		6/1/21		3,467
7/1/01		25,617		7/1/21		3,438
8/1/01		25,404		8/1/21		3,409
9/1/01		25,192		9/1/21		3,381
10/1/01		24,982		10/1/21		3,353
11/1/01		24,774		11/1/21		3,325
12/1/01		24,568		12/1/21		3,297
1/1/02		24,363		1/1/22		3,270
2/1/02		24,160		2/1/22		3,242
3/1/02		23,958		3/1/22		3,215
4/1/02		23,759		4/1/22		3,189
5/1/02		23,561		5/1/22		3,162
6/1/02		23,364		6/1/22		3,136
7/1/02		23,170		7/1/22		3,110

Expected Production

Allison Unit # 113

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/02		22,977		8/1/22		3,084
9/1/02		22,785		9/1/22		3,058
10/1/02		22,595		10/1/22		3,032
11/1/02		22,407		11/1/22		3,007
12/1/02		22,220		12/1/22		2,982
1/1/03		22,035		1/1/23		2,957
2/1/03		21,852		2/1/23		2,933
3/1/03		21,669		3/1/23		2,908
4/1/03		21,489		4/1/23		2,884
5/1/03		21,310		5/1/23		2,860
6/1/03		21,132		6/1/23		2,836
7/1/03		20,956		7/1/23		2,812
8/1/03		20,781		8/1/23		2,789
9/1/03		20,608		9/1/23		2,766
10/1/03		20,437		10/1/23		2,743
11/1/03		20,266		11/1/23		2,720
12/1/03		20,097		12/1/23		2,697
1/1/04		19,930		1/1/24		2,675
2/1/04		19,764		2/1/24		2,652
3/1/04		19,599		3/1/24		2,630
4/1/04		19,436		4/1/24		2,608
5/1/04		19,274		5/1/24		2,587
6/1/04		19,113		6/1/24		2,565
7/1/04		18,954		7/1/24		2,544
8/1/04		18,796		8/1/24		2,523
9/1/04		18,639		9/1/24		2,502
10/1/04		18,484		10/1/24		2,481
11/1/04		18,330		11/1/24		2,460
12/1/04		18,177		12/1/24		2,439
1/1/05		18,026		1/1/25		2,419
2/1/05		17,876		2/1/25		2,399
3/1/05		17,727		3/1/25		2,379
4/1/05		17,579		4/1/25		2,359
5/1/05		17,432		5/1/25		2,340
6/1/05		17,287		6/1/25		2,320
7/1/05		17,143		7/1/25		2,301
8/1/05		17,000		8/1/25		2,282
9/1/05		16,859		9/1/25		2,263
10/1/05		16,718		10/1/25		2,244
11/1/05		16,579		11/1/25		2,225
12/1/05		16,441		12/1/25		2,206
1/1/06		16,304		1/1/26		2,188
2/1/06		16,168		2/1/26		2,170
3/1/06		16,033		3/1/26		2,152
4/1/06		15,899		4/1/26		2,134
5/1/06		15,767		5/1/26		2,116
6/1/06		15,635		6/1/26		2,098
7/1/06		15,505		7/1/26		2,081

Expected Production

Allison Unit # 113

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/06		15,376		8/1/26		2,064
9/1/06		15,248		9/1/26		2,046
10/1/06		15,121		10/1/26		2,029
11/1/06		14,995		11/1/26		2,012
12/1/06		14,870		12/1/26		1,996
1/1/07		14,746		1/1/27		1,979
2/1/07		14,623		2/1/27		1,962
3/1/07		14,501		3/1/27		1,946
4/1/07		14,380		4/1/27		1,930
5/1/07		14,260		5/1/27		1,914
6/1/07		14,142		6/1/27		1,898
7/1/07		14,024		7/1/27		1,882
8/1/07		13,907		8/1/27		1,866
9/1/07		13,791		9/1/27		1,851
10/1/07		13,676		10/1/27		1,835
11/1/07		13,562		11/1/27		1,820
12/1/07		13,449		12/1/27		1,805
1/1/08		13,337		1/1/28		1,790
2/1/08		13,226		2/1/28		1,775
3/1/08		13,116		3/1/28		1,760
4/1/08		13,006		4/1/28		1,746
5/1/08		12,898		5/1/28		1,731
6/1/08		12,791		6/1/28		1,717
7/1/08		12,684		7/1/28		1,702
8/1/08		12,578		8/1/28		1,688
9/1/08		12,473		9/1/28		1,674
10/1/08		12,369		10/1/28		1,660
11/1/08		12,266		11/1/28		1,646
12/1/08		12,164		12/1/28		1,633
1/1/09		12,063		1/1/29		1,619
2/1/09		11,962		2/1/29		1,605
3/1/09		11,863		3/1/29		1,592
4/1/09		11,764		4/1/29		1,579
5/1/09		11,666		5/1/29		1,566
6/1/09		11,568		6/1/29		1,553
7/1/09		11,472		7/1/29		1,540
8/1/09		11,376		8/1/29		1,527
9/1/09		11,282		9/1/29		1,514
10/1/09		11,188		10/1/29		1,501
11/1/09		11,094		11/1/29		1,489
12/1/09		11,002		12/1/29		1,477
1/1/10		10,910		1/1/30		1,464
2/1/10		10,819		2/1/30		1,452
3/1/10		10,729		3/1/30		1,440
4/1/10		10,640		4/1/30		1,428
5/1/10		10,551		5/1/30		1,416
6/1/10		10,463		6/1/30		1,404
7/1/10		10,376		7/1/30		1,393

Expected Production

Allison Unit # 113

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/10		10,290		8/1/30		1,381
9/1/10		10,204		9/1/30		1,369
10/1/10		10,119		10/1/30		1,358
11/1/10		10,034		11/1/30		1,347
12/1/10		9,951		12/1/30		1,335
1/1/11		9,868		1/1/31		1,324
2/1/11		9,786		2/1/31		1,313
3/1/11		9,704		3/1/31		1,302
4/1/11		9,623		4/1/31		1,291
5/1/11		9,543		5/1/31		1,281
6/1/11		9,464		6/1/31		1,270
7/1/11		9,385		7/1/31		1,259
8/1/11		9,306		8/1/31		1,249
9/1/11		9,229		9/1/31		1,239
10/1/11		9,152		10/1/31		1,228
11/1/11		9,076		11/1/31		1,218
12/1/11		9,000		12/1/31		1,208
1/1/12		8,925		1/1/32		1,198
2/1/12		8,851		2/1/32		1,188
3/1/12		8,777		3/1/32		1,178
4/1/12		8,704		4/1/32		1,168
5/1/12		8,631		5/1/32		1,158
6/1/12		8,559		6/1/32		1,149
7/1/12		8,488		7/1/32		1,139
8/1/12		8,417		8/1/32		1,130
9/1/12		8,347		9/1/32		1,120
10/1/12		8,278		10/1/32		1,111
11/1/12		8,209		11/1/32		1,102
12/1/12		8,140		12/1/32		1,092
1/1/13		8,072		1/1/33		1,083
2/1/13		8,005		2/1/33		1,074
3/1/13		7,938		3/1/33		1,065
4/1/13		7,872		4/1/33		1,057
5/1/13		7,807		5/1/33		1,048
6/1/13		7,742		6/1/33		1,039
7/1/13		7,677		7/1/33		1,030
8/1/13		7,613		8/1/33		1,022
9/1/13		7,550		9/1/33		1,013
10/1/13		7,487		10/1/33		1,005
11/1/13		7,424		11/1/33		996
12/1/13		7,362		12/1/33		988
1/1/14		7,301		1/1/34		980
2/1/14		7,240		2/1/34		972
3/1/14		7,180		3/1/34		964
4/1/14		7,120		4/1/34		956
5/1/14		7,061		5/1/34		948
6/1/14		7,002		6/1/34		940
7/1/14		6,944		7/1/34		932

Expected Production

Allison Unit # 113

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/14		6,886		8/1/34		924
9/1/14		6,828		9/1/34		916
10/1/14		6,771		10/1/34		909
11/1/14		6,715		11/1/34		901
12/1/14		6,659		12/1/34		894
1/1/15		6,604		1/1/35		886
2/1/15		6,549		2/1/35		879
3/1/15		6,494		3/1/35		872
4/1/15		6,440		4/1/35		864
5/1/15		6,386		5/1/35		857
6/1/15		6,333		6/1/35		850
7/1/15		6,280		7/1/35		843
8/1/15		6,228		8/1/35		836
9/1/15		6,176		9/1/35		829
10/1/15		6,125		10/1/35		822
11/1/15		6,073		11/1/35		815
12/1/15		6,023		12/1/35		808
1/1/16		5,973		1/1/36		802
2/1/16		5,923		2/1/36		795
3/1/16		5,874		3/1/36		788
4/1/16		5,825		4/1/36		782
5/1/16		5,776		5/1/36		775
6/1/16		5,728		6/1/36		769
7/1/16		5,680		7/1/36		762
8/1/16		5,633		8/1/36		756
9/1/16		5,586		9/1/36		750
10/1/16		5,539		10/1/36		743
11/1/16		5,493		11/1/36		737
12/1/16		5,447		12/1/36		731
1/1/17		5,402		1/1/37		725
2/1/17		5,357		2/1/37		719
3/1/17		5,312		3/1/37		713
4/1/17		5,268		4/1/37		707
5/1/17		5,224		5/1/37		701
6/1/17		5,181		6/1/37		695
7/1/17		5,137		7/1/37		689
8/1/17		5,095		8/1/37		684
9/1/17		5,052		9/1/37		678
10/1/17		5,010		10/1/37		672
11/1/17		4,968		11/1/37		667
12/1/17		4,927		12/1/37		661
1/1/18		4,886		1/1/38		656
2/1/18		4,845		2/1/38		650
3/1/18		4,805		3/1/38		645
4/1/18		4,765		4/1/38		639
5/1/18		4,725		5/1/38		634
6/1/18		4,686		6/1/38		629
7/1/18		4,647		7/1/38		624