

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *N.M.*
SE-078626013685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

90 JAN 30 AM 10:24

1. OIL ☐ GAS ☒ OTHER *coal seam*
2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON
3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1760' FNL, 1910' FEL SW/NE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schwerdtfeger Gas Com

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 27, T31N, R9W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. PERMIT NO. *API*
30-045-27382
15. ELEVATIONS (Show whether DR, RT, GR, etc.)
6237' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) *spud + set casing* ☒
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a *12 1/4"* surface hole on *11/3/89* at *13:15* hrs. Drilled to *286'*.
Set *95/8" 36# K55* surface casing at *286'*. Cemented with
250 SX C.B. Circulated *20* BBLs to the surface.
Pressure tested casing to *1500* psi. Drilled a *8 3/4"* hole to a TD
of *2880'* on *11/7/89*. Set *7" 23# K55* production
casing at *2877'*. Cemented with *600 SX 65/35 po2, 100 SX C.B.*
Circulated *60.5* BBLs good cement to the
surface.

Rig Released at *9:17* hrs. on *11/7/89*.

RECEIVED
FEB 20 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *J. L. Hampton / CUB* TITLE *Sr. Staff Admin. Supv.* DATE *1/24/90*

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 18 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *[Signature]*
I hereby certify that the foregoing is true and correct