

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1760' FNL, 1910 FEL SW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO. 30 045 27382 DATE ISSUED 6/22/89

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 11/3/89 16. DATE T.D. REACHED 11/7/89 17. DATE COMPL. (Ready to prod.) 12/24/89 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6237' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3080' 21. PLUG, BACK T.D., MD & TVD surface 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2877'-3080' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Mud logs only - open hole completion

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	286'	12 1/4"	250 sx Class B	0
7"	23#	2877'	8 3/4"	600 sx 65/35 poz	0
				100 sx Class B tail	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2883'	

31. PERFORATION RECORD (Interval, size and number)

No perfs - open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	REMARKS
none	

RECEIVED
AUG 06 1990
OIL CON. DIV.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/7/89	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI W/o pipeline
DATE OF TEST 12/23/89	HOURS TESTED 24	CHOKE SIZE open
PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 1938
WATER—BBL. 1395	GAS—MCF. 1938	WATER—BBL. 1395
FLOW. TUBING PRESS. 362	CASING PRESSURE 822	CALCULATED 24-HOUR RATE 0
OIL—BBL. 0	GAS—MCF. 1938	WATER—BBL. 1395
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

AUG 01 1990

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

J. Hampton

TITLE Sr. Staff Admin Supv.

DATE 7/25/90

*(See Instructions and Spaces for Additional Data on Reverse Side)