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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 30-045-27382
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Lease No. SF-078626
Lease Name Schwerdtfeger Gas Com	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal Gas
Kind of Lease State Federal Other		
Location		
Unit Letter G	: 1760	Feet From The North Line and 1910 Feet From The East Line
Section 28	Township 27	Range 9W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P.O. Box 4990, Farmington, NM 87499		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? No
			When ?
If this production is commingled with that from any other lease or pool, give commingling order number:			

IV. COMPLETION DATA		Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded 11/3/89	Date Compl. Ready to Prod. 12/24/89	Total Depth 3080		P.B.T.D. surface					
Elevations (DF, RKB, RT, GR, etc.) 6237' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2877		Tubing Depth 2883'					
Perforations No perfs - open hole completion 2877 - 3080				Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/2"	9-5/8"	286'		250 SX Class B					
8-3/4"	7"	2877'		600 SX 65/35 poz					
	2-3/8"	2883'		100 SX Class B Tail					

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
		Gas - MCF	

GAS WELL		OIL CON. DIV	
Actual Prod. Test - MCF/D 1938	Length of Test 24	Bbls. Condensate 0	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 362	Casing Pressure (Shut-in) 822	Choke Size Open

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OCT 23 1990	
Signature D. W. Whaley		Date Approved	
Printed Name D. W. Whaley		By Barry D. Whaley	
Title Staff Admin. Supervisor		SUPERVISOR DISTRICT #3	
Date 10/18/90		Title	
Telephone No. (303) 830-4280			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.