

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

94 AUG 15 PM 1:38

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON NM

6. Lease Designation and Serial No.

NM-013685

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SCHWERDTFEGGER G.C. #1

9. API Well No.

3004527382

10. Field and Pool, or Exploratory Area

BASIN-FRUITLAND COAL GAS

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Coal Seam

2. Name of Operator

Attention:

AMOCO PRODUCTION COMPANY

MIKE CURRY

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4075

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1760' FNL 1910' FEL Sec. 27 T 31N R 9W SW/4NE/4

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WORKOVER

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU - 6/21/94. 540# PSI ON WELLHEAD. ND TREE, NU BOP, START TO RU BLOOIE LINES. BRIDGE PLUG AND TEST CSG X BOP. LAY DOWN 89 JTS 2.375" TBG, LUBRICATOR AND SET BAKER BRIDGE PLUG W/ HLS AT 2827', CHG RAMS. PICK UP LAY DOWN 89 JTS 2.375" TBG, RU LUBRICATOR AND SET BAKER BRIDGE PLUG W/ HLS AT 2827', CHG RAMS. PICK UP 6.25" BIT, 10 4.75" DC'S, 3.5" DP. DRL OUT BP, UNLOAD HOLE. START C/O TO TD. LARGE AMT GAS. CLEAN OUT BRIDGE @ 2895' X SOLID 11' BRIDGE F/2930' T/2941' X SAW HIGH GAS INCREASE X C/O F/2941' T/3080' X 1500 CFM AIR X 10 BPH WTR SWEEPS X HEAVY T/LIGHT COAL RTNS. UNLOAD HOLE X 1500 CFM AIR X DRY UP HOLE. FLOW TST @ SHOE THRU .75" CHOKE: ISIP: 150 PSI-DRY 15 MIN: 410 PSI-DRY 30 MIN: 415 PSI-DRY 45 MIN: 420 PSI-LIGHT MIST 60 MIN: 425 PSI-LIGHT MIST 90 MIN. TIH X C/O 8' FILL. TOH X L/D 6.25" BIT X P/U WEATHERFORD 6.25" X 9.50" 3-ARM UNDERREAMER. TIH X UNDERREAMER X R/U POWER SWIVAL X OPEN ARMS @ 2885'. UNDERREAM F/2885' T/3078' X 2250 CFM AIR X .5 BPM WTR. P/U INTO CSG SHOE X BLOW HOLE DRY X 1500 CFM AIR. TOH X L/D UNDERREAMER. FLOW TST THRU .75" CHOKE: ISIP: 240 PSI. 15 MIN: 440 PSI. 30 MIN: 455 PSI. 45 MIN: 460 PSI. 465 PSI. FLOW TST THRU .75" CHOKE: ISIP: 240 PSI - 15 MIN: 420 PSI - 30 MIN: 440 PSI 45 MIN: 460 PSI - 60 MIN: 470 PSI - 75 MIN: 475. FLOW TST THRU .75" CHOKE: 475/PSI --6.9. TIH X TAG SOLID BRIDGE @ 3001'. CLEAN OUT BRIDGE & 3001' X C/O F/3001' X 1500 CFM AIR X WTR SWEEPS AS NEEDED. TOH X STAND BACK DRL STRING. FLOW TST THRU .75" CHOKE: 15 MIN: 460 PSI 30 MIN: 470 PSI -- 45 MIN: 475 PSI. FLOW TST THRU .75" CHOKE: 480 PSI. TIH X PUSH THRU BRIDGE @ 2930' X C/O 12' FILL ON BTM. R&R ON BTM @ 3080' X 1500 CFM AIR X WTR SWEEPS AS NEEDED. CONTINUED ON ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed

Mike Curry

Title

ANALYST

Date

1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

AUG 29 1994

FARMINGTON DISTRICT OFFICE

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

TIH X C/O 15' FILL F/3065' T/3080' X 1500 CFM AIR X WTR SWEEPS AS NEEDED. FLOW TST THRU .75" CHOKE. FLOW TST THRU .75" CHOKE: 474 PSI. TIH X C/O BRIDGES @ 2945' - 2951' X 2962' - 2970 X 3040' X C/O 16' FILL F/3064' T/3080' X 1500 CFM AIR X 5-10 BBL WTR SWEEPS AS NEEDED. R&R ON BTM X 1500 CFM AIR X 5-10 BBL WTR SWEEPS AS NEEDED X MED T/LIGHT COAL RTNS. TIH X C/O 10' FILL F/3070' T/3080' X 1500 CFM AIR X WTR SWEEPS. R&R ON BTM X 1500 CFM AIR X WTR SWEEPS AS NEEDED X MED T/LIGHT COAL RTNS. TIH X C/O 8' FILL F/3072' T/3080' X 1500 CFM AIR X WTR SWEEPS AS NEEDED. TIH X C/O 10' FILL F/3070' T/3080' X 1500 CFM AIR X WTR SWEEPS AS NEEDED. R&R ON BTM X 1500 CFM AIR X WTR SWEEPS AS NEEDED X LIGHT COAL RTNS. TIH X C/O 10' FILL F/3070' T/3080' X 1500 CFM AIR X 6-8 BBL WTR SWEEPS AS NEEDED. R&R ON BTM X 1500 CFM AIR X 6-8 BBL WTR SWEEPS X LIGHT COAL X MIST RTNS. TIH X C/O 6' FILL F/3074' T/3080' X 1500 CFM AIR X 6-8 BBL WTR SWEEPS. R&R ON BTM X 1500 CFM AIR X 6-8 BBL WTR SWEEPS EVERY 30 MIN X .25" T/.50" CUTTINGS X FINE COAL X MED BLACK MIST RTNS. R&R ON BTM X 1500 CFM AIR X 6-8 BBBL SWEEPS EVERY 30 MIN X HOLE CLEANED UP X STABILIZED X UNLOAD HOLE X 1500M CFM AIR ON BTM. TOH X LDDP AND DC'S. RIG UP CUDD PRESSURE CONTROL HYDRAULIC SNUBBING UNIT X CNAGE RAMS X TST SNUBBING STACK T/1000 PSI X TST OK. SNUB IN 74/JTS 4.50"-10.5#/FT-J/55/ST&C TBG X B&R 4.50" X 2.75" (ID) "F"- NIPPLE X MLE SHOE X LAND TBG @ 2854.25". TOP OF "F"-NIPPLE @ 2819'. RDMOSU - 6/30/94.