Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drewer DD, Artesia, NM §8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		IO IH	4NS	PORT OF	LAND N	ATURAL G	ias				
Operator							Well	API No.			
Southland Royalty Com	pany										
Address											
P. O. Box 4289, Farmi	<u>ngton,</u>	<u>NM 8</u>	<u>7499</u>								
Resson(s) for Filing (Check proper box)					o	ther (Please exp	iain)				
New Well		Change is	,	` —						-	
Recompletion	Oil	<u>_</u>	Dry (Gas X	Ε	ffective	11/20/9	1			
Change in Operator	Caninghea	d Gas 💆	Cond								
If change of operator give name and address of previous operator											
and somess or brevious obstatos				-						 -	
IL DESCRIPTION OF WELL	AND LEA	SE									
Lease Name		Well No.	Pool	Name, Includ	ing Formation	9	Kind	of Lease	L	ease No.	
Grenier		100	Bas	sin Fru	itland (Coal	State,	Federal or Fe	1 -	78115	
Location			-		**					70110	
Unit Letter G	. 16	40	East 1	From The	North L	1	790 💂		East		
			LOOL		L	ne and		et From The		Line	
Section 6 Township	311	N	Range		11W	IMPM. S	an Juan			County	
						-			· · ·	COUNTY	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL Al	ND NATU	RAL GAS	3					
Name of Authorized Transporter of Oil		or Conde			Address (G	ive address to w	hich approved	copy of this	form is to be se	nt)	
Meridian Oil Inc.				لما	1	Box 4289.					
Name of Authorized Transporter of Casing	thead Gas		or Dr	y Gas X	Address (G	ive address to w	hick approved	Come of this	67499		
Sunterra Gas Gatherine	a Compa	 nv		نهب	1					<i>'</i>	
If well produces oil or liquids,				is one actua				afield, NM 87413			
give location of tanks.	i i]		,	-,	1				
If this production is commingled with that f	from any other	r lease or	nooi. e	ve commine	line order nur	nher	L				
IV. COMPLETION DATA	,,		h, P-		ing order mit						
	_	Oil Well		Gas Well	New Well	Workover	Danne	l Mars Bards	10 0 :	.	
Designate Type of Completion -	- (X)	1	;	OES MEII	I HEM MEI	i workover	Deepen	i Ling Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi	Ready to	Prod		Total Depth		<u> </u>	1222	<u> </u>		
			71.00					P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Aurina E			Top Oil/Gas Pay						
	. Talle of The	word I	/111 MALI O	<u>.</u>	1.00			Tubing Depth			
Perforations					l			Depth Casing Shoe			
								Depui Casir	ig Snoe		
	77	IDDIC	C 4 C	270 4370	CE) CE) III						
HOLE SIZE					CEMENT	ING RECOR					
HOLE SIZE	CAS	ING & IC	NG & TUBING SIZE			DEPTH SET			SACKS CEMENT		
					1			<u> </u>			
		·						<u> </u>			
A TECT DATA AND DECLIES	TEODA	T ATT									
V. TEST DATA AND REQUES											
OIL WELL Test must be after re	1		of load	oil and must					for full 24 hour	F) S 99 10	
Date First New Oil Run To Tank	Date of Test				Producing N	lethod (Flow, pu	mp, gas lift, e	(c.)	e G		
4.00						·		101			
Length of Test	Tubing Press	mis			Casing Press	ALTE		Choke Lk	NOV1	0 1001	
									MOAT	3 1331	
Actual Prod. During Test	Oil - Bbls.				Water - Bbli	L .		Gas- MCF	DIL CO	P. 5 319 1	
									dir co		
GAS WELL									543		
Actual Prod. Test - MCF/D	Length of To	est			Bbls. Conde	neste/MMCF		Gravity of C	ondensate		
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		·	
		ì	•								
A ODED A TOD CED TIES	A CEC OF	201 m			l	,	·	ļ			
VI. OPERATOR CERTIFICA	ATE OF	TIMP	LIAI	NCE	11	011 001	ICEDVI	TION		N.I	
					11 4			4 31 31		1/3	
I hereby certify that the rules and regular	tions of the C	il Conserv	/ation			OIL CON	OLIVA	11011	DIVISIO	1 4	
Division have been complied with and the	tions of the C	di Conserv	ration in above			OIL CON					
Division have been complied with and the is true and complete to the best of my in	tions of the C	di Conserv	ration n above					NOV 1 9			
Division have been complied with and the	tions of the C	di Conserv	ration above			Approve					
Division have been complied with and the is true and complete to the best of my in	tions of the C	di Conserv	ration in above		Date						
Division have been complied with and the is true and complete to the best of my know the supplier of the best of t	tions of the Contact the information of the informa	oil Conservation give to belief.	is above								
Division have been complied with and the is true and complete to the best of my in	tions of the Contact the information of the informa	di Conserv	in about		Date By_	Approve	d	NOV 1 9	1991		
Division have been complied with and the is true and complete to the best of my in Signature Les I ie Kahwajy	tions of the Constitute information in the informat	oil Conservation give to belief.	And Title		Date	Approve	d	NOV 1 9			
Division have been complied with and the is true and complete to the best of my in Signature Les i ie Kahwajy Printed Name	tions of the Constitute information in the informat	on Conservation gives belief. UCL uction 326-97	And Title	llyst	Date By_	Approve	d	NOV 1 9	1991		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.