

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____
2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON
3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1840' FSL, 1175' FWL SW 1/4
At top prod. interval reported below
At total depth

14. PERMIT NO. API 30-045-26991 | DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. nm 013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Pritchard B

9. WELL NO. 5

10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T 31N, R 9W

12. COUNTY OR PARISH San Juan

13. STATE N. Mex.

19. ELEV. CASINGHEAD

15. DATE STUDDED 5/13/89

16. DATE T.D. REACHED 5/16/89

17. DATE COMPL. (Ready to prod.) 7/6/89

18. ELEVATIONS (OF RKB, RT, GR, ETC.) 6211' G-L

20. TOTAL DEPTH, MD & TVD 3013'

21. PLUG, BACK T.D., MD & TVD 3012'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS yes

CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* produce thru preperf. liner 2759'-3008'

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/GR/cal; OIL/SP/GR; microlog

27. WAS WELL CORED no.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	256'	12 1/4"	282 cuft C.B.	
7"	23#	2636	8 3/4"	887 cuft. 65/35	
				120 cuft C.B. tail	8

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2" 23#	2562'	3010'			2 7/8"	2768	

31. PERFORATION RECORD (Interval, size and number)

pre perf. liner ran.

32. ACID, SHOT, FRACTURE	32. ACID, SHOT, FRACTURE
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

RECEIVED
FEB 07 1990
OIL CON. DIV.

33. PRODUCTION

DIST. 3

33. 7/21/89			PRODUCTION			DIST. 3	
DATE FIRST PRODUCTION 6/24/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI w/o pipel	
DATE OF TEST 6/30/89	HOURS TESTED 24	CHOKE SIZE 1 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 700	WATER—BBL. 300	GAS-OIL RATIO
FLOW. TUBING PRESS. 1080	CASING PRESSURE 140	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 700	WATER—BBL. 300	OIL GRAVITY-API (CORR.) 28.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold.

1,629

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.L. Hampton

Sr. Staff

TITLE Admin. Supervisor

DATE 1/10/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

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1. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
2. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
3. NAME OF OPERATOR		Amoco Production Company ATTN: J.L. HAMPTON			
4. ADDRESS OF OPERATOR		P. O. Box 800 Denver, Colorado 80201			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1840' FSL, 1175' FWL SW/4			
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At top prod. interval reported below			
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At total depth			
14. PERMIT NO. API		DATE ISSUED			
30-D45-269911		6211'			
15. DATE STEUDED	16. DATE T.D. REACHED	17. DATE COMPLETION (Ready to prod.)	18. ELEVATIONS (OF, HKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD	20. ELEV. CASINGHEAD
5/13/89	5/16/89	7/6/89	6211'	San Juan	N. Mex.
21. TOTAL DEPTH, MD & TVD	22. PLUG BACK T.D., MD & TVD	23. IF MULTIPLE COMPLETIONS, HOW MANY*	24. INTERVALS DRILLED BY	25. ROTARY TOOLS	26. CABLE TOOLS
3013'	3012'	1	yes	yes	no
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		produce thru preperf. liner 2759'-3008'			
28. TYPE ELECTRIC AND OTHER LOGS RUN		FDC/GR/cal; OIL/SP/GR; microlog			
29. CASING RECORD (Report all strings set in well)		CEMENTING RECORD			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	256'	12 1/4"	282 cuft C.B.	
7"	23#	2636	8 3/4"	887 cuft. 65/35	
				120 cuft C.B., tail	8
30. LINER RECORD		31. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE
5 1/2" 23#	2562'	3010'			27/8"
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION			
DEPTH INTERVAL (MD)		DATE FIRST PRODUCTION			
N/A		6/24/89			
AMOUNT AND KIND OF MATERIAL USED		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
FEB 07 1990		flowing			
OIL CON. DIV.		DATE OF TEST			
DIST. 3		6/30/89			
5T w/o pipeline		HOURS TESTED			
		24			
		CHUCK SIZE			
		24			
		PROD. FOR TEST PERIOD			
		OIL - BBL.			
		700			
		GAS - MCF.			
		300			
		WATER - BBL.			
		300			
		OIL GRAVITY-API (CORR.)			
		to be sold.			
		TEST WITNESSED BY			
		34. LIST OF ATTACHMENTS			
		Deviation Summary			
		35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
		SIGNED J.L. Hampton			
		Sr. Staff			
		TITLE Admin. Supervisor			
		DATE 1/10/90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				<i>Fruitland.</i>	<i>2760'</i>	