Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSPORT OIL	AND NATURAL GAS	TO SOUTH THE KE	<u>-</u>	
Amoco Production Company			30-045-26991		
P.O. Box 800,	• • •	80201			
Ceason(s) for Filing (Check proper box)	DENOVEL , CO	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas				
Change in Operator	Casinghead Gas Condensate				
change of operator give name					
nd address of previous operator					
I. DESCRIPTION OF WELL	AND LEASE			-,	
Lease Name	Well No. Pool Name, Includ	ling Formation	Kind of Lease	Lease No.	
Pritchard B	5 Basin Fruitle	AND COAL GAS	State, Federal or Fee	NW 013P8P	
Location				,	
Unit Letter	. 1840 Feet From The S	routh Line and 1175	Feet From The	NestLine	
Unit Letter			i e		
Section 34 Townsh	ip 31N Range 90	U , NMI'M, SAN	JUAN	County	
			•		
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU	JRAL GAS		is to be south	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	opproved copy of this for	n is to be semj	
Name of Authorized Transporter of Casin	nghead Gas or Diy Gas 📦	Address (Give address to which P. O. Box 800, D	approved copy of this for	m is to be sent)	
Amoco Production C	0	_	,	301	
If well produces oil or liquids,	Unit Sec. Twp. Rge	e. Is gas actually connected?	When 7		
give location of tanks.	_				
	t from any other lease or pool, give commin	gling order number:			
V. COMPLETION DATA				Date Park	
	Oil Well Gas Well	New Well Workover	Deepen   Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion	l	Total Depth			
Date Spudded	Date Compl. Ready to Prod.	3013'	P.B.T.D.	10	
5/13/89	//6/89	Top Oil/Cas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing formation	2759'		768'	
6211'	Fruitland Coal	1 8 73 1	Depth Casing		
Perforations /	$+i I_{i} + i I_{i}$	#	Dejan Casing	,	
Dre perf. line	wrani x/	S GELIEVEING DECORD			
		D CEMENTING RECORD		ACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	282 64		
121/4"	$\frac{93/8}{7}$	3636'	887 CU		
83/4"	_	<u>&amp;636</u>	1200	Ft. CIB TAIL	
	3 1/2 11	3010	120 64	777. Cr p, 1711.	
17 10:30:31 15 1 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	S //2 // 2 //2 // ECT FOR ALLOWARLE	2768'			
V. TEST DATA AND REQUI	r recovery of total volume of load oil and m	we be equal to or exceed top allow	able for this depth or be for	or full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pun	p, gas lyl. etc.)		
Date this few off Kun to Tank	Date of Yes				
Length of Test	Tubing Pressure	Casing Pressure	PO PO TOMAC PACE		
Lengur or rese	Tuoning Tressore	عا زلال	GEIVE		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	GAE- MCF		
The same of the sa	on John	*** <b>Va</b>	0V2 6 1990 "		
		<del></del>	<del></del>	٠,	
GAS WELL		Ilibia, Condensate/MIMOH	CONICDINA	ondensite	
Actual Prod. Test - MCI/D	Length of Test	Dola, Condensatorium	pist 3		
100	24	Casing Pressure (Shut in)	Choke Size		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)-	Cauting a testinic Contactiny	Slove office		
Flowing				<del></del>	
	ICATE OF COMPLIANCE	OII CON	SERVATION	DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation		II OIL CON	OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 2 6 1990			
is true and complete to the best of r	ny knowledge and belief.	Date Approved	1		
We Shale	7	-    By	( N. 6	Share	
Signature	SLOPE ALLO		SUPERVISOR	DISTRICT FA	
b.w. whaley	Tille Tille	<u></u>	OUTEN VISUR	DISTRICT #3	
Printed Name	Staff Admin Supr (303) 830 - 4280	Title			
11 101 1 1 2		11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.