

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

<p>5. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. NM-013686</p>
<p>6. Name of Operator Amoco Production Company</p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>7. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988</p>	<p>7. If Unit or CA, Agreement Designation</p>
<p>8. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1840' ENL & 1175' FWL Section 34 T31N R9W Unit L</p>	<p>8. Well Name and No. Pritchard B 5</p>
<p>9. Name of Operator Amoco Production Company Attention: Patty Haeefe</p>	<p>9. API Well No. 3004526991</p>
<p>10. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988</p>	<p>10. Field and Pool, or Exploratory Area Basin Fruitland Coal</p>
<p>11. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1840' ENL & 1175' FWL Section 34 T31N R9W Unit L</p>	<p>11. County or Parish, State San Juan, New Mexico</p>

12. <u>FSL</u> CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA													
<p>TYPE OF SUBMISSION</p> <p><input checked="" type="checkbox"/> Notice of Intent</p> <p><input type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment Notice</p>	<p>TYPE OF ACTION</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> Change of Plans</td> </tr> <tr> <td><input type="checkbox"/> Recompletion</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Plugging Back</td> <td><input type="checkbox"/> Non-Routine Fracturing</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Water Shut-off</td> </tr> <tr> <td><input type="checkbox"/> Altering Casing</td> <td><input type="checkbox"/> Conversion to Injection</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Liner</u></td> <td><input type="checkbox"/> Dispose Water</td> </tr> </table> <p align="right">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-off	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Other <u>Liner</u>	<input type="checkbox"/> Dispose Water
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<input checked="" type="checkbox"/> Other <u>Liner</u>	<input type="checkbox"/> Dispose Water												

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perform liner work per the attached procedure.
Mike Kutas, Amoco, received verbal approval from Wayne Townsend, BLM, on 7/18/96.

RECEIVED
JUL 26 1996
OIL CON. DIV.
DIST. 3

070 PERMITS SECTION, N.M.
96 JUL 24 AM 8:47
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 7/22/96

APPROVED

Approved by _____ Title _____ Date JUL 24 1996
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

Pritchard B 5

Version: #1
Date: July 22, 1996
Budget: Well Repair
Work Type: Run and Perf Liner

Objectives:

1. C/O OH section and run/Perf liner
 2. Reduce loading effects and increase production
 3. Place well back on production
-

Pertinent Information:

Location:	1840'FNLx1175'FWL;Sect 34L-T31N, R9W	Horizon:	FC
County:	San Juan	API #:	30-045-26991
State:	New Mexico	Engr:	Kutas
Lease:	Federal NM-013686	Phone:	H--(303)840-3700
Well Flac:	70304601		W-(303)830-5159
			P--(303)553-6334

Economic Information:

APC WI:	50.00%	Prod. Before Repair:	880 MCFD
Estimated Cost:	\$70,000	Anticipated Prod.:	1330MCFD
Payout:	4 Months	Prod. Before Repair:	
Max Cost -12 Mo. P.O.		Anticipated Prod.:	
PV15:			
Max Cost PV15:			

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:		MesaVerde:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	2828-3002'	Gallup:	
Pictured Cliffs:		Graneros:	
Lewis Shale:		Dakota:	
Cliff House		Morrison:	

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:
Time	BH	INT	CSG
5 min			
10 min			
15 min			

Comments: