

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Pritchard B #5

2. Name of Operator

Attention:

Amoco Production Company

Patty Haefele

9. API Well No.

3004526991

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840' FSL & 1175' FWL Section 34 T31N R9W Unit L

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Liner

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed liner work on this well per the following:

MIRUSU 8/10/96. NU BOP. Test to 2000 psi. Tag at 2844'. Cleanout from 2844-3005' with 1500 cfm 5 bbls water. Circulate hole on bottom. Tag 10' of fill, circulate out, and flow for liner run. Set 3.5", 9.3#, J-55 production liner at 3005'. Top of liner at 2684'. Ran CCL and GR. Perforate at: 2828-2834', 2850-2854', 2882-2903', 2923-2929', 2984-3000' with 4 JSPF, 212 total shots. Land 2-7/8" tubing at 2650', 2-1/16" at 2994'. ND BOP. NU WH. RDMOSU 8/14/96.

RECEIVED
AUG 26 1996

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
96 AUG 21 AM 10:15
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

AUG 21 1996

Date