District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company	OGRID #:	000778
	Address:	P.O. Box 800, Denver, Colorado 80201		
	Contact Party:	Patricia J. Haefele	Phone:	(303) 830-4988
II.		Pritchard B 5 II: Unit Letter L, 1840 Feet from the South line and 1175 F	API #:	3004527397 n <u>34,</u> Township <u>31N</u> ,
III.		Procedures Commenced: 8/10/96 Procedures were Completed: 8/14/96		
IV.	Attach a descrip	otion of the Workover Procedures undertaken to increase the project	ection from the Well.	
V.	showing month	nate of the production rate of the Well (a production decline only oil and/or gas Project Production) based on at least twelve (e rate of production based on well performance prior to performing	12) months of establish	le method, and table ed production which
VI.	Pool(s) on which	h Production Projection is based:		
	Basin Fruitland	Coal	PECE	IVEN
VII.	AFFIDAVIT:		MB OCT - 9	1996
	State of Colora) ss.	1100 1110 Teld	o Dov.
	County of <u>Den</u> Patricia J. Haef	ver) ele, being first duly sworn, upon oath states:	eust.	. 3

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricias . Waefelt
(Name)
Staff Assistant
(Title)

	PATRICIA J. ARCHULETA NOTARY PUBLIC STATE OF COLORADO Demmission expires: 1996. Vatricia J. Archuleta Notary Public
FOR C	DIL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	District Supervisor, District
	Date: 11/1/96
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:

Form 3160-5 (June 1990)

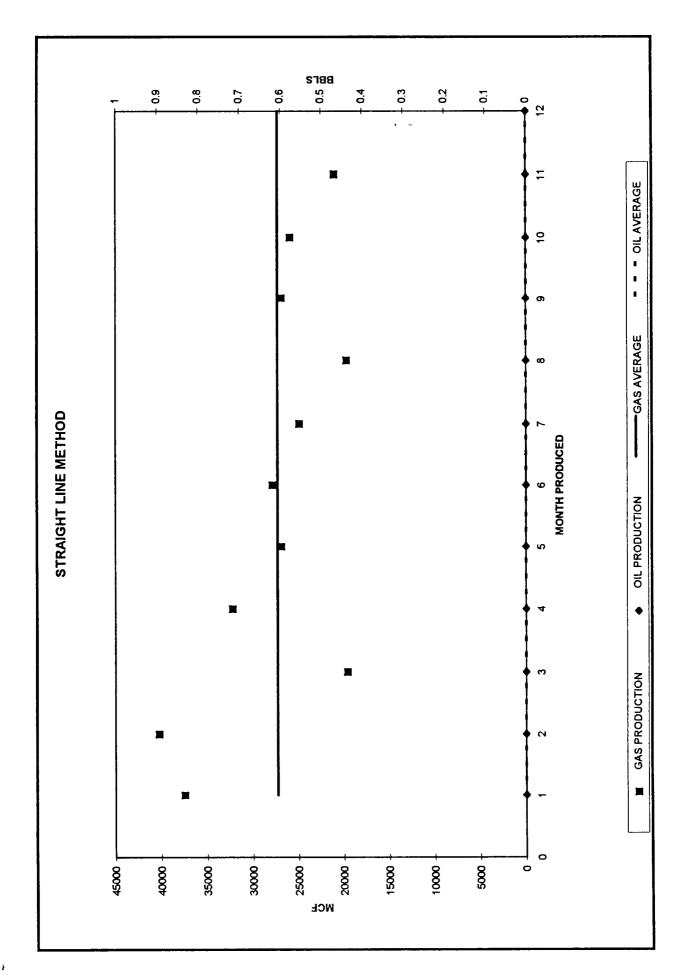
UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

(·		PARIMENT O REAU OF LAN			Expires: March 31, 1993			
		NOTICES AN					esignation and Serial No	
Do		or proposals to drill or				NM-013		
	Use APPLIC	CATION FOR PERMI	l" - for such prop	posals.	•, •	6. if Indian,	Allottee or Tribe Name	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
T. T			······································	(363-444-444)	3 · · · · · · · · · · · · · · · · · · ·	7. If Unit or	CA, Agreement Design	allon
1. Type of Well	1 Gas					8. Well Na	me and No.	
Well	X Well	Other				Pritchar	d B #5	
2. Name of Operator		Allent	lon:			9. API Wol	No.	
Amoco Production 3. Address and Telephone No			Patty Ha	efele			5994 7397	
•		20004	(202) 22				nd Pool, or Exploratory /	40A
P.O. Box 800, Der			(303) 83	0-4988			ruilland Coal	
1840' FSL & 1175' F		ection 34	T31N I	R9W	Unit L		Juan, New Mexi	cn
12. CHE	CK APPROPRIA	TE BOX(S) TO INC	DICATE NATU	JRE OF	NOTICE, REPO			
TYPE OF SUBMIS	SION		•	TYPE O	FACTION			
			bandonment			inge of Plans		
Notice of Intent			ecompletion lugging Back			v Construction 1-Routine Fractu	iring	
X Subsequent Rep	ort		asing Repair Itering Casing		☐ Wa	ler Shul-off Iversion to inject	-	
Final Abandonm	ent Notice		ther <u>Liner</u>		_ 🗍 Disj	pose Water		
					Recompletion Rep	ort and Log For	completion on Well Co m.)	•
 Describe Proposed o work. If well is direct 	r Completed Opera Honally drilled, give	illons (Clearly state a subsurface location	il perlinent dela and measured	ills, and g and true	jive perlinent date vertical deptha for	a, including es all markers an	limated date of start d zones partinent to	ing any proposed this work.)*
Amoco Production								,
· · · · · · · · · · · · · · · · · · ·	Company na	perioritied inte		IIS WCII	i per uno tono	wiitg.		
MIRUSU 8/10/96.	NU BOP. Tes	st to 2000 psi.	Tag at 2844	l'. Clea	anout from 28	344-3005' v	vith 1500 cfm 5	bbls water.
Circulate hole on b	ottom. Tag 1	D' of fill, circulat	e out, and f	flow for	liner run. Se	et 3.5", 9.3#	t, J-55 producti	on liner at
3005'. Top of liner	at 2684'. Ra	n CCL and GR.	Perforate	at: 282	!8-2834', 285 !50', 2 4/40",	0-2854', 28	382-2903', 2923	3-2929',
2984-3000' with 4 . RDMOSU 8/14/96.	JSPF, 212 tot	ai snots. Land	2-778 tubin	g at 26	50, 2-1/16" 8	at 2994". N	D BOP. NO W	H.
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							96 AUS 21 070 FARIM	
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							36 AUS 21 AM 10: 15 070 FARMINGTON, NM	
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14. I horeby certify that the for	egoing is true and cor	rect	SABU	ED		a A	OFDTED FOR	DECUBL
Signed LCITT	y Haef	ele	RECEIV		Staff Assistant	<u>A</u> U	CEPTED FOR	NLOUILD
This space for Federal or Stal	e office use)		AUG 2 3	1996 –			AUG 21 19	96
Approved by	any:	Y 101	MINISTRATIV	TINO /F GP(7)	UP	(Date	
		AUI	MIMALICINIIA	LUNO	01			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States in a Company matter within its jurisdiction.

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