

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Meridian Oil Inc.	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 2040'S, 790'W At top prod. interval reported below At total depth	
5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESSUR ☐ OTHER ☐		6. DISTRICT DIST. 3	
14. PERMIT NO. 30-045-27420		DATE ISSUED FEB 15 1991	
15. DATE SPUDDED 10-09-90		16. DATE T.D. REACHED 11-26-90	
17. DATE COMPL. (Ready to prod.) 12-04-90		18. ELEVATIONS (OF. RKB, ST. GR, ETC.)* 6438'GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3181'	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE
9 5/8"	36.0#	224'	12 1/4"
7 "	20.0#	3005'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2	2923'	3179'	did not
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3124'		
31. PERFORATION RECORD (Interval, size and number) 3012-3177 (predrilled liner)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BSL.		GAS—MCF	
WATER—BSL.		GAS-OIL RATIO*	
FLOW. TUBING PRESS.		CASING PRESSURE	
SI 705		SI 1502	
CALCULATED 24-HOUR RATE		OIL—BSL.	
GAS—MCF.		WATER—BSL.	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		BHP @ 3120 1644	
LIST OF ATTACHMENTS none		FARMINGTON RESOURCE AREA	
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 1-9-91	
SIGNED [Signature]		TITLE Regulatory Affairs	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2375	2502'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2375' 2502' 2912'	
Kirtland	2502'	2912'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2912'	3181'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			