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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-1

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azac, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	TRA	NSPORT OIL	L AND NATU	RAL GA	us					
Operator						Well A					
Meridian Oil Inc	•						30-04	5-2742	0		
Address											
PO Box 4289, Fa		MM_	87499								
Resson(s) for Filing (Check proper box		:_ 7		Uther (Piease expia	wt)					
New Well X			Stamporter of:								
Recompletion	Oil Casinghead G		Dry Gas 🗀						-		
If change of operator give same	٥			· · - , · · · · · · · · · · · · · · · · · · ·							
and address of previous operator											
IL DESCRIPTION OF WELL	L AND LEAS	E									
Lease Name			Pool Name, includ	ing Formston			f Lease		esse No.		
Rosa Unit		242	Basin F	Fruitland	Coal	State.	redesal or Fee	SF-0	78772		
Location	20.44	_	_		700						
Unit Letter	2040	<u> </u>	Feet From The	South Line as	790	Fe	t From The .	West	Line		
Sertion 33 Towns	32		Rance 6			San Jua	n				
Section 3.3 Town	thip 32		Range ⁽⁾	, NMP	м, -	Jan Oda	.11		County		
III. DESIGNATION OF TRA	NSPORTER	OF OI	L AND NATE	TRAL GAS							
Name of Authorized Transporter of Oil		Condens		Address (Give a	idress to wh	uch approved	copy of this fo	TM U 10 bt 3	ent)		
Meridian Oil In				PO Box 4289, Farmington, NM 87499							
Name of Authorized Transporter of Car	of Authorized Transporter of Casingheed Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)							
Meridian Oil Inc	•			PO Box	4289	Farmi	ngton,	8 MM	7499		
If well produces oil or liquids, zive location of tanks.	Unit Se	•		. is gas actually or	omested?	When	?				
		33	32 6	1					_		
If this production is commagied with th IV. COMPLETION DATA	at from any other i	esse or p	ool, give comming	ting order sumber:							
IV. CONFERIOR BATA	lo	Dil Well	Gas Well	New Well V	Vorkover	Deepen	Plug Rack	Same Res'v	Diff Res'v		
Designate Type of Completic		Ju wen	1 ×	1 x 1	· CLEOVE	Jupa			1		
Date Spudded	Date Compl. i	Ready to		Total Depth	· · · · · · · · · · · · · · · · · · ·	1	P.B.T.D.				
10-09-90	1:	2-04-	-90	318			İ				
Elevations (DF. RKB. RT. GR. etc.)	Name of Produ	ucing For	mation.	Top Oil/Gas Pay		•	Tubing Dep	h			
6438'	Fruit	Fruitland Coal			2 '		3124'				
Performances				Depth Casing Shoe							
3012-3177' (pred	rilled 1:			CT 1	. DECOD		!				
1101 5 0175		TUBING, CASING AND				<u> </u>	SACKS CEMENT				
HOLE SIZE 12 1/4"		CASING & TUBING SIZE 9 5/8"			DEPTH SET			189 cu.ft.			
8 3/4"		7"			3005'			1268 cu.ft.			
6 1/4"	5 1	5 1/2"			3179'			did not cmt			
<u> </u>	2 3			3124'							
V. TEST DATA AND REQU											
		volume o	f load oil and me	n be equal to or ex	ce est constillo	fa pi	minimum be !	for full 24 hou	F8.)		
Date First New Oil Run To Tank	Date of Test			Producing Metho	od (Flow, ipu	帧, 带 唱. 4					
Land of Total	i Dubina Dunan			Casing Prossure		3 4004	Choine Size		1		
Length of Test	Tubing Pressu	T.C.			JANI	4 1991					
Actual Prod. During Test	Oil - Bhis.			Water - Bbls.	att CC	ON. DI	Gas-MCF				
						CT A	V • J				
GAS WELL					FDI	ST3					
Actual Prod. Test - MCF/D	Leagh of Tee	ŧ.		Bbls. Condenses	MMCF	· · · · ·	Gravity of C	cedenme.			
			_								
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)			(Shut-in)		Choks Size		3		
backpressure	SI	SI 705									
VL OPERATOR CERTIF	ICATE OF C	:OMP	LIANCE			ICEDV	ATION		781		
I hereby certify that the rules and re	guintions of the Oil	Conserv	mtice			ISERV			J14 .		
Divinion have been complied with and that the information gives show is true like complete to the hest of my knowledge and belief.					AUG 2 0 1991						
				Date A	/bb.cone	d					
Seggy Star	11										
Sighans	By	By ORIGINAL SIGNED BY ERNIE BUSCH									
Peggy Bradfield Reg Affairs				II	DEPUTY OIL & GAS INSPECTOR, DIST. #3						
Primad Piens 1-9-91	- -	26 0	Title	Title_	DET 011	- CHLOCOPL	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	., 5.51. 49.0			
Date	3	26 - 9	phone No.	11					•		
				II							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form smart be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in smakiply completed wells.