

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
M00-C-1420-4387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mtn. Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute Mtn. ~~Ute~~ 34

9. WELL NO.
34-22 CBT

10. FIELD AND POOL, OR WILDCAT
Wildcat/Basin Dak.

11. SEC., T. R., M., OR BLK.
AND SURVEY OR AREA
34-31n-15w NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Wintershall Corporation (303) 694-0988

3. ADDRESS OF OPERATOR
5251 DTC Pkwy, Suite 500, Englewood, Co. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **1450' FSL & 1650' FWL (SENW)**
At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 air miles NW of Farmington, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
1,755'

16. NO. OF ACRES IN LEASE
60,427.30

17. NO. OF ACRES ASSIGNED
TO THIS WELL
160/320/w

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
12,665'

19. PROPOSED DEPTH
4,800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,570' ungraded ground

22. APPROX. DATE WORK WILL START*
June 20, 1989

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24 (K-55, ST&C)	300'	~200 sx or to surface
7-7/8"	5-1/2"	15.5 (J-55, LT&C)	4,800'	~160 sx (4,800'-3,700')
				~275 sx (2,550'-surface)

RECEIVED

JUL 11 1989

OIL CON. DIV.
DIST. 3

RECEIVED

Bureau of Land Management

MAY 19 1989

Approved for drilling or deepening of well, but not warrant or
completion of well, by the Bureau of Land Management, U.S. Dept.
of the Interior, on the basis of the information submitted and the
information obtained from the field office and the Bureau of Land
Management, U.S. Dept. of the Interior.

Signature, Date and

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brian Wood Consultant 5-12-89
TITLE CC: BIA, BLM(3+2 for OCD), Clausen(3), Hammond, Howell(3)
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE NMOC

APPROVED BY Sally Wisely TITLE AREA MANAGER DATE JUL 7 1989
CONDITIONS OF APPROVAL, IF ANY:

Handwritten initials

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

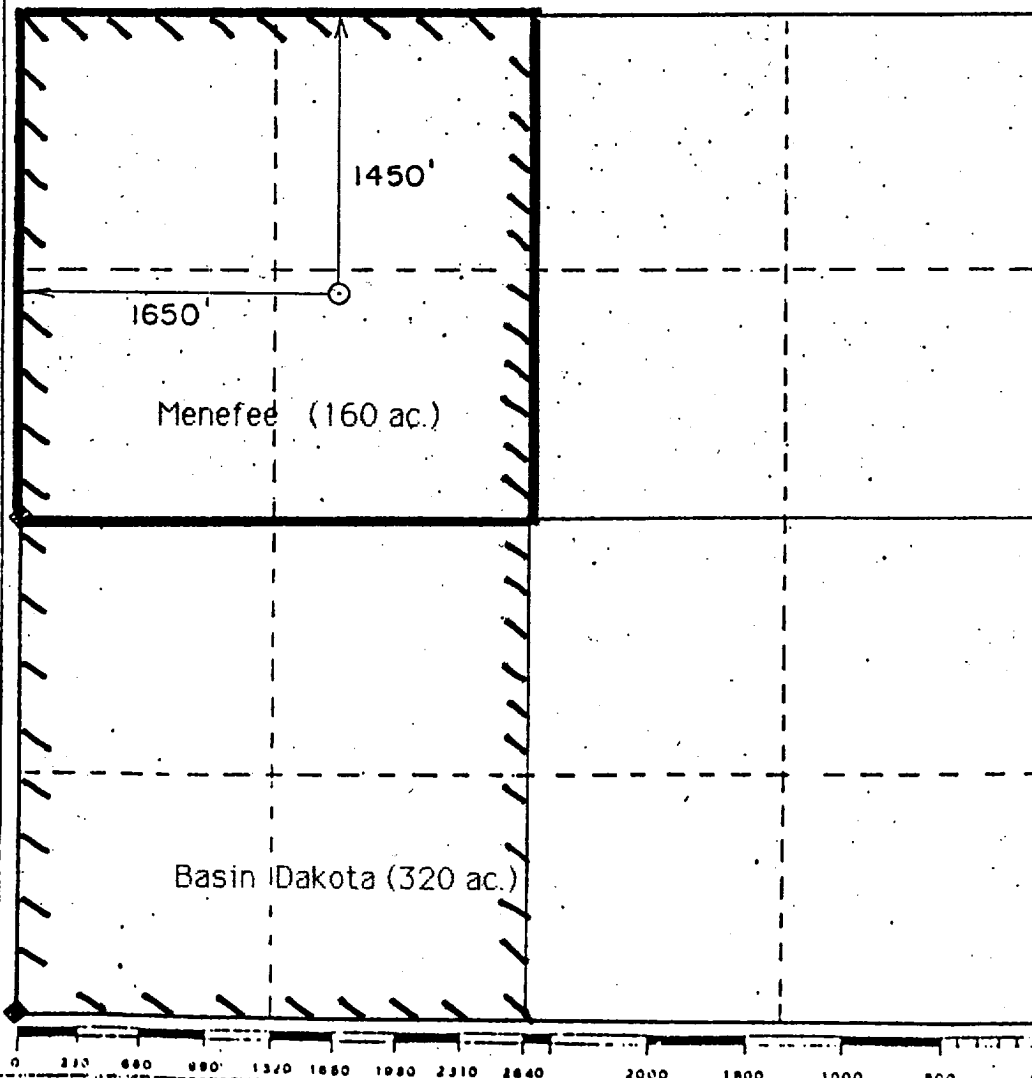
Operator WINTERSHALL CORPORATION			Lease Ute 34 CBT		Well No. UMU 34-22
Unit Letter F	Section 34	Township 31 North	Range 15 West	County San Juan	
Actual Footage Location of Well: 1450 feet from the North line and 1650 feet from the West line.					
Ground Level Elev. 5570'	Producing Formation Menefee/Dakota		Pool Wildcat/Basin Dakota	Dedicated Acreage 160/320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

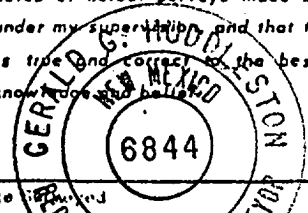
Name **Brian Wood**

Position **Consultant**

Company **Wintershall Corporation**

Date **May 12, 1989**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date **May 12, 1989**

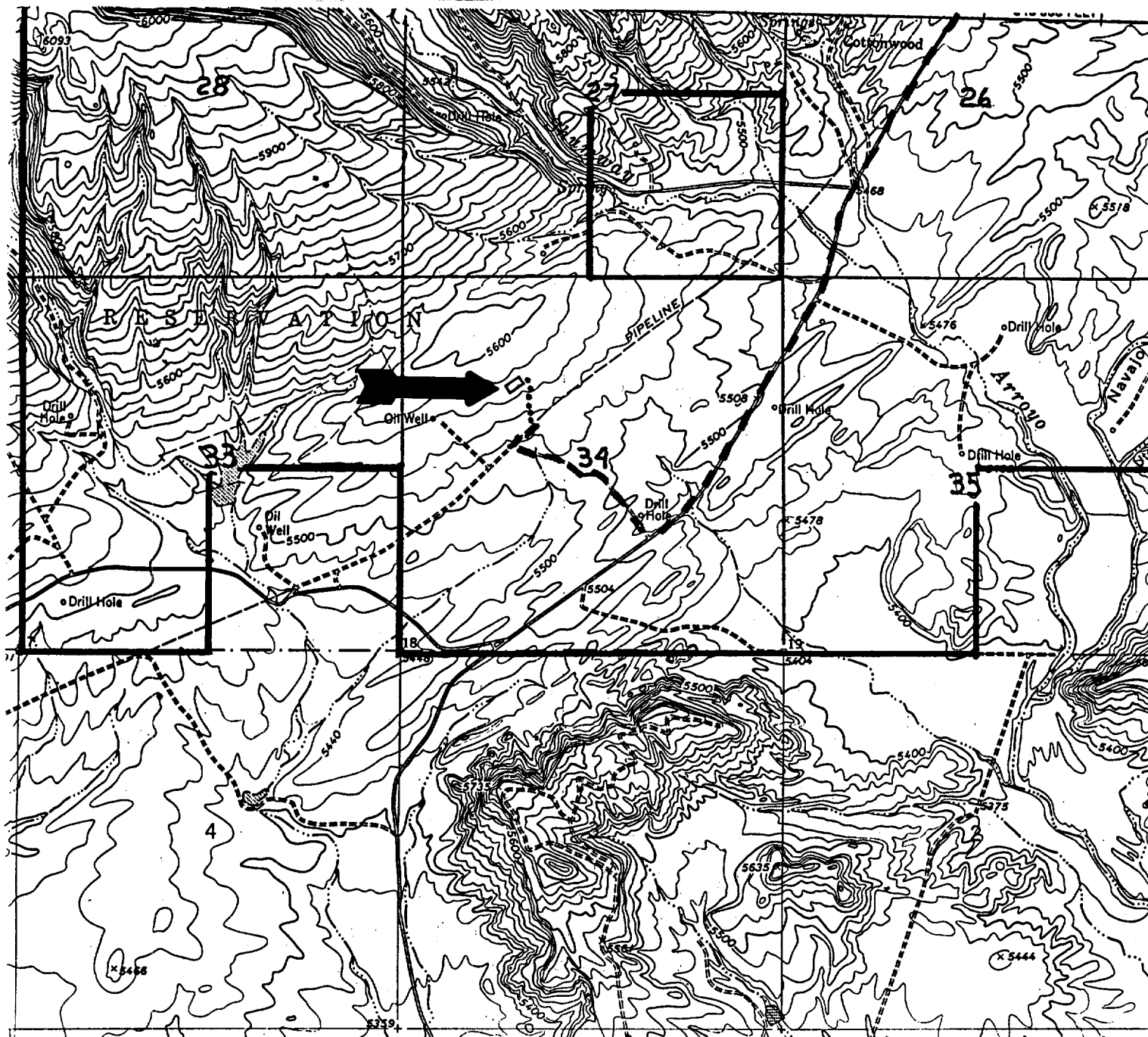
Registered Professional Engineer and/or Land Surveyor

Gerald S. Wood
6844


Certificate No. _____


Wintershall Corporation
 Ute Mtn. Ute 34-22 CBT
 1450' FNL & 1650' FWL
 Sec. 34, T. 31 N., R. 15 W.
 San Juan County, New Mexico

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Proposed Well: 

Lease: 

Existing Road: 

New Road: