

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
751-88-0001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE MT. UTE

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
UTE MT. UTE - 28

9. WELL NO.
28-43

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
28-31N-14W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

18. ELEVATIONS (OF RKB, RT, CB, ETC.)*
5556' GL

19. ELEV. CASINGHEAD
5558'

23. INTERVALS DRILLED BY
10-5297'

ROTARY TOOLS
None

25. WAS DIRECTIONAL SURVEY MADE
no

27. WAS WELL CORED
No

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
BASF Corporation

3. ADDRESS OF OPERATOR
P.O. Box 23 Towaoc, CO 81334

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1550' FSL & 810' FEL (NESE) ✓

At top prod. interval reported below

At total depth 2365' FSL & 1148' FEL (NESE)

14. PERMIT NO.
30-045-27422

DATE ISSUED

15. DATE SPUDDED
9/24/89

16. DATE T.D. REACHED
10/10/89

17. DATE COMPL. (Ready to prod.)
12-18-89

20. TOTAL DEPTH, MD & TVD
5297'

21. PLUG, BACK T.D., MD & TVD
5078'

22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD' AND TVD)*
Dakota 5057-4997'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard Log, Density Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	275'	12-1/4"	175 sx class B	None
5-1/2"	15.5#	5297'	7-7/8"	1st stage: 300 sx 2nd stage: 1120 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2-3/8"	5041'	

31. PERFORATION RECORD (Interval, size and number)

Burro Canyon: 5180-5186 (14 holes)
(tested and plugged off)
Dakota: 5154-4997' (18 holes)
(squeezed cemented interval from
5083-5154')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5180-5186'	500 gals 15% HCl
4997-5154'	1000 gals 7.5% HCl
5083-5154' ✓	107,600 gals slick wtr
	55,000# 20-40 sd

33. PRODUCTION 50 sx class B

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
NA		Flowing during test period						shut in WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
1/4/90	5 hours	24/64	→	9.8	12.75	0.125	1302		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	OIL GRAVITY-API (CORR.)				
160	750	→	235	306	53°				

34. DISPOSITION OF BAR (Sold, used for fuel)

ACCEPTED FOR RECORD

306

53°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test period.

35. LIST OF ATTACHMENTS

Deviation survey, Logs (sent by logging company)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Daniel P. Howell TITLE Drlg & Prod Supervisor

DATE 1/24/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corrd intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	85'		NO SHOWS
Cliff House	1795'		TITE NO SHOWS
PT Lookout	2698'		NO SHOWS
Gallup	4081'		NO SHOWS
Lower Mancos	4370'		NO SHOWS
Greenhorn	4848'		TITE
Dakota	4988'		POROSITY, GOOD SHOWS
Burro Canyon	5164'		POROSITY, SHOWN (MET)
Morrison	5222'		NO SHOWS

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEP
See directional survey for tops		

RECEIVED
FEB 01 1990
OIL CON. DIV.
DIST. 3